

C

AGENDA
COUNCIL MEETING
MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9
October 25, 2022 6:00 pm
Council Chambers

A. DELEGATION

- a) Royal Canadian Legion Pincher Creek Branch #43
 - Presentation of Poppy to Reeve

B. PUBLIC HEARING BYLAW 1342-22

- a) Agenda
- b) Bylaw 1342-22
- c) Proposal
- d) Letters

C. ADOPTION OF AGENDA

D. MINUTES/NOTES

- 1. Committee Meeting Minutes
 - October 11, 2022
- 2. Council Meeting Minutes
 - October 11, 2022

E. BUSINESS ARISING FROM THE MINUTES

- a) Pincher Creek Climate Risk Assessment and Adaptation Plan

F. UNFINISHED BUSINESS

G. COMMITTEE REPORTS / DIVISIONAL CONCERNS

- 1. Councillor Tony Bruder – Division 1
 - ORRSC Minutes June 2, 2022
- 2. Reeve Rick Lemire – Division 2
- 3. Councillor Dave Cox– Division 3
- 4. Councillor Harold Hollingshead - Division 4
- 5. Councillor John MacGarva – Division 5

H. ADMINISTRATION REPORTS

- 1. Operations
 - a) Operations Report
 - Report from Public Works dated October 20, 2022
 - Public Works Call Log
 - b) 150M Grader Purchase Timing
 - Report from Public Works, dated October 18, 2022
- 2. Finance
- 3. Planning and Community Services
 - a) Bylaw 1340-22 (Silo's)
 - Presented for 2nd and 3rd reading
- 4. Municipal
 - a) Chief Administrative Officer Report
 - Report from CAO, dated October 20, 2022

I. POLICY REVIEW

J. CORRESPONDENCE

1. For Action

2. For Information

- a) A round table presentation of Addiction and Mental Health Resources in the South Zone
 - Invitation from Oldman River Health Advisory Council
- b) Health Engagement Tour Update
 - Newsletter from Alberta Health Services
- c) D56 Notification Update 10-07 to 07-07-006-02 W5M (Pieridae)
 - Pieridae Alberta Production Ltd. ("Pieridae") – Directive 56 Project Update
 - Pipeline Construction Alignment (map)
 - AER Public Documents
- d) Harvest Gala Invitation
- e) KBPV Spooky Town
 - MD will be participating – Council welcome to volunteer and hand out candy
- f) Pincher Planters Letter to MD/Town
 - Request for Water to Blue Mouse Greenhouse

K. NEW BUSINESS

L. CLOSED MEETING SESSION

- a) Beaver Mines Water Distribution & Collection – FOIP Sec. 24

M. ADJOURNMENT

**** Organizational Meeting to take place following Council Meeting**

MINUTES
 REGULAR COUNCIL COMMITTEE MEETING
 MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9
 Tuesday, October 11, 2022 2:00 pm
 Council Chambers

Present: Reeve Rick Lemire, Deputy Reeve Tony Bruder, and Councillors Dave Cox, Harold Hollingshead, and John MacGarva.

Staff: CAO Roland Milligan, Director of Finance Meghan Dobie, Utilities & Infrastructure Supervisor David Desabrais, Public Works Superintendent Eric Blanchard, Financial Services & Asset Management Specialist Brendan Schlossberger, and Executive Assistant Jessica McClelland.

Reeve Rick Lemire called the meeting to order, the time being 2:00 pm.

1. Approval of Agenda

Councillor Dave Cox

Moved that the agenda for Council Committee Meeting on October 11, 2022 be approved as presented.

Carried

2. Delegations

a) Allied Arts

Stacy McRae with Allied Arts attended the meeting at this time to discuss Council's questions regarding art in the Municipal Administration Building. Council discussed options such as art on loan for display, a rotating art display, and purchasing of art. Stacy explained how a project such as this would work and suggested Council start with a terms of reference of what exactly they would like to see, then form a committee with interested residents that could send out request for proposals (RFP's) and review the submissions.

Council will continue this discussion at the next meeting.

Stacy left the meeting at this time, the time being 2:24 pm.

3. Round Table

Council discussed:

- A suggestion for plaques for windmill information at pullouts on Highway #3
- Rural Crime Watch being invited to Coffee with Council
- Strategic Plan grant funding
- Fire response in the community, gates are being locked for security reasons, but can cause issue for first responders
- Business Awards - Reeve Lemire is unable to attend, Councillor MacGarva will bring greetings for the MD. Administration will assist with speaking notes

REGULAR COUNCIL COMMITTEE MEETING
MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9
TUESDAY, OCTOBER 11, 2022

4. Closed Session

Councillor Dave Cox

Moved that Council move into closed session to discuss the following, the time being 3:07 pm:

- a) Capital Budget – FOIP Sec. 24
- b) Draft Utility Bylaw 1344-22 – FOIP Sec. 24
- c) A-ADMIN-003 Org Chart/Salary Grid – FOIP Sec. 24

Carried

Councillor Tony Bruder

Moved that Council move out of closed session, the time being 4:35 pm.

Carried

2. Delegations

Pincher Creek Climate Risk Assessment and Adaptation Plan

Jeff Zukiwsky, AllOneSky and Tristan Walker, Municipal Energy Project Lead, attended the meeting at this time to discuss the development of a climate action plan to address climate risks. This plan will be completed through a series of workshops with staff and key stakeholders to determine which actions are most needed to ensure the region is resilient to climate change. Plans are to have the Climate Adaptation Plan completed by May 2023.

Jeff and Tristan left the meeting at this time, the time being 5:04 pm

6. Adjournment

Councillor Tony Bruder

Moved that the Committee Meeting adjourn, the time being 5:07 pm.

Carried

MINUTES
MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9
REGULAR COUNCIL MEETING
OCTOBER 11, 2022

The Regular Meeting of Council of the Municipal District of Pincher Creek No. 9 was held on Tuesday, October 11, 2022, at 6:00 pm, in the Council Chambers of the Municipal District Administration Building, Pincher Creek, Alberta.

PRESENT Reeve Rick Lemire, Deputy Reeve Tony Bruder, Councillors Dave Cox, Harold Hollingshead and John MacGarva.

STAFF CAO Roland Milligan, Director of Finance Meghan Dobie, Public Works Superintendent Eric Blanchard, Utilities & Infrastructure Supervisor David Desabrais, and Executive Assistant Jessica McClelland.

Reeve Rick Lemire called the meeting to order at 6:00 pm.

A. PUBLIC HEARING BYLAW 1340-22

In order to receive public input on proposed Bylaw No. 1340-22, a Public Hearing, conducted by the Council of the Municipal District of Pincher Creek No. 9, was held on Tuesday, October 11, 2022.

1. Call Public Hearing to Order

Reeve Rick Lemire recessed the Council meeting and called the Public Hearing to order, the time being 6:00 pm.

2. Advertising requirement

Reeve Rick Lemire stated that this Public Hearing has been advertised in accordance with Section 606 of the Municipal Government Act. This Public Hearing was advertised in the Shootin' the Breeze and Pincher Creek Echo on September 28 and October 5, 2022, as well as the MD website and MD Social Media pages.

3. Purpose of the hearing

The purpose of this Public Hearing is to receive public input on proposed Bylaw No. 1340-22.

CAO Roland Milligan gave an overview of Bylaw 1340-22.

The purpose of Bylaw No. 1340-22 being the bylaw to amend Bylaw 1289-18 (being the Land Use Bylaw) to change the land use designation of lands legally described as portion of SW 16 3-29 W4M from "Agriculture – A" to "Recreational 2 – RR2" with the proposed amendment to allow for the development of a recreational accommodation.

CAO Milligan explained that RR2 is very restrictive and requires fixed accommodation on a property. The first step to this type of development is the rezoning, then the plan would go to the Municipal Planning Commission for discussion and approval.

4. Presentations:

VERBAL:

Reeve Rick Lemire asked if anyone wanted to present a verbal submission:

Developer Clint Marr requested to speak on the following points:

- Owners of Spearpoint Cattle Company
- In the area there are dozens of air bnb's which don't require a permitting process
- Each grain bins will only contain a maximum of 4 people
- Proposal is directly off Highway 6, so no increased traffic on MD local roads
- Government wants people to diversify as this zone is protecting the viewscapes, lets use the viewscapes to diversify

Carter Marr requested to speak on the following points:

- Born and raised in the area, currently works at Pieridae and on the ranch

Minutes
 Council Meeting
 Municipal District of Pincher Creek No. 9
 October 11, 2022

- Cost of living increased to the point families can't keep a ranch sustainable without diversifying the land
- Compared to selling land to acreage owners, this type of development keep the land agriculture
- Grain bins will be a permanent structure, not a campground
- Plans are for 3 grain bins in the trees, build to blend into the landscape
- Currently there are 97 grain bins from Pincher Creek South to Waterton

Reeve Rick Lemire asked if anyone else wanted to present a verbal submission, no one else requested to speak.

WRITTEN:

Reeve Rick Lemire asked if any written submissions were received, the following was received and read for the minutes:

Scott and Wilma Linklater stated that, in response to the Silo proposal on the portion of SW16 3-29 W4M. Her mother's property is kitty corner to this proposal. They are very much in favor of this development and are excited to see the final product. Feels these would be very appealing to tourists, and they would not distract from the landscape at all since there are currently silos around the area.

There are very limited accommodation options for tourists outside of Waterton town site and they feel the surrounding areas should be shared. Just because someone inherited some land from their family does not mean they should have exclusive rights to the area.

Traffic going to Waterton on Hwy 6 has increased over the past few years and a few small developments will not cause extra traffic. Since this project is just off the highway, there would be no dust problems for neighbours from what they can see.

It also appears that there would be no further effort on the MD to support this project after completion (i.e.: no road maintenance). They also believe this development would be one of the special highlights

Reeve Rick Lemire asked if any written submissions were received, no further submissions were received.

5. Closing Comments

Reeve Rick Lemire asked if Council had any further questions, no further questions were asked.

6. Adjournment from Public Hearing

Councillor Tony Bruder adjourned the Public Hearing, the time being 6:15 pm.

B. ADOPTION OF AGENDA

Councillor Tony Bruder

22/388

Moved that the Council Agenda for October 11, 2022 be amended to include:

Closed Session:

- Draft Utility Bylaw 1344-22 – FOIP Sec. 24
- A-ADMIN-003 Org Chart/Salary Grid – FOIP Sec. 24

And that the agenda be approved as amended.

Carried

C. DELEGATION

D. MINUTES

Minutes
 Council Meeting
 Municipal District of Pincher Creek No. 9
 October 11, 2022

1. Committee Meeting Minutes – September 27, 2022

Councillor Dave Cox 22/389

Moved that the Committee Meeting Minutes of September 27, 2022 be amended to change “AIMES” to “AIMS”,

And that the notes be approved as amended.

Carried

2. Council Meeting Minutes – September 27, 2022

Councillor John MacGarva 22/390

Moved that the Council Meeting Minutes of September 27, 2022 be approved as presented.

Carried

E. BUSINESS ARISING FROM THE MINUTES

F. UNFINISHED BUSINESS

a) Meeting with Ministers at RMA

CAO Roland Milligan advised Council that he had a meeting with the new Alberta Emergency Management Field Officer Loren Thompson and received clarification on AIMS as it relates to the MD of Pincher Creek. Council requested the topics for meeting with the Minister of Municipal Affairs be changed to reflect that Council no longer needs to discuss AIMS and that Lorne Thompson be invited to attend a Council meeting early in the New Year.

b) Clean Energy Improvement Program (CEIP) Bylaw 1343-22

Councillor Dave Cox 22/391

Moved that Council give second reading of Bylaw 1343-22, being the Clean Energy Improvement Program Bylaw, and partner with the Town for funding to take advantage of the grant from the Federation of Canadian Municipalities.

Carried

Councillor Tony Bruder 22/392

Moved that Council give third reading of Bylaw 1343-22.

Carried

F. COMMITTEE REPORTS / DIVISIONAL CONCERNS

a) Councillor Tony Bruder – Division 1

- PCREMO
- ASB
- Joint Budget

b) Reeve Rick Lemire – Division 2

- PCREMO
- Joint Budget
- Union Negotiations Committee

c) Councillor Dave Cox – Division 3

- ICF
- Castle Community Association
- Joint Budget

d) Councillor Harold Hollingshead - Division 4

- ICF
- PCESC

Minutes
 Council Meeting
 Municipal District of Pincher Creek No. 9
 October 11, 2022

- ASB
 - Strategic Planning Sessions
 - Community Policing Grant
- e) Councillor John MacGarva – Division 5
- Policing Webinar
 - Lundbreck Citizens Council

Councillor Tony Bruder 22/393

Moved to accept the Committee Reports as information.

Carried

H. ADMINISTRATION REPORTS

1. Operations

a) Operations Report

Councillor Harold Hollingshead 22/394

Moved that Council receive the Operations report, which includes the call log, for the period September 21, 2022 to October 5, 2022 as information.

Carried

2. Finance

a) Intermediate Asset Management Cohort Application

Councillor Tony Bruder 22/395

Moved that Council direct Administration to apply for the Intermediate Asset Management Cohort program through RMA, ABmunis, and IAMA;

AND THAT the MD of Pincher Creek commits staff and other personnel to participating in the Intermediate Asset Management Cohort with both in-person and online meetings;

AND FURTHER THAT the MD of Pincher Creek commits financial support from its budget to the costs of this initiative relating to staff travel and accommodation.

Carried

3. Development and Community Services

a) AES October Activity Report

Councillor Harold Hollingshead 22/396

Moved that Council accept for information AES October Activity Report.

Carried

b) Bylaw 1341-22 LUB Amendment - GRC to A (Ron Sekella)

Councillor Dave Cox 22/397

Moved that Council give Bylaw 1341-22, being the bylaw to amend Bylaw 1289-18 (being the Land Use Bylaw) to change the land use designation of lands legally described as Block P, Plan 9210672 within W1/2 34-7-30-W4M, from “Grouped Country Residential – GCR” to “Agriculture - A”, second reading.

Carried

Minutes
 Council Meeting
 Municipal District of Pincher Creek No. 9
 October 11, 2022

Councillor Harold Hollingshead 22/398

Moved that Council give Bylaw 1341-22 third reading.

Carried

c) Bylaw 1345-22 LUB Amendment- A - RR2 (River Bend Ranch Houses)

Councillor Dave Cox 22/399

Moved that Council give Bylaw 1345-22, being the Bylaw to change the land use designation of lands legally described as a portion of Lot 1 Block 1 Plan 1911330 within the NE 20-6-1 W5M, from "Agriculture - A" to "Rural Recreation 2 - RR2";

AND THAT the required public hearing be scheduled for November 22, 2022 at 6:30 pm.

Carried

d) Livestock Water Concerns Discussion

Council discussed the concerns on lack of water for livestock in the Municipality due to dry conditions and the frustration that ranchers are feeling at the inability to obtain water licenses to fill dugouts for cattle. Council directed administration to add livestock water licensing concerns to the list of agenda items to meeting with the Minister of Environment at RMA.

e) Agricultural Service Board Terms of Reference

Councillor John MacGarva 22/400

Moved that Council approve the updated Agricultural Service Board Terms of Reference.

Carried.

4. Municipal

a) Chief Administrative Officer Report

Councillor John MacGarva 22/401

Moved that Council receive for information, the Chief Administrative Officer's report for the period of September 27, 2022 to October 6, 2022.

Carried

I. POLICY REVIEW

J. CORRESPONDENCE

1. For Action

a) Royal Canadian Legion Pincher Creek

Councillor John MacGarva 22/402

Moved that Council authorize the following for the Pincher Creek Legion:

- Pincher Creek Branch #43 Members and Pincher Creek Branch #43 Ladies Auxiliary Members to canvas businesses, individuals and organizations beginning October 11, 2022 for the sale of wreaths and donations to the Royal Canadian Legion Pincher Creek Branch #43 Poppy Fund,
- To distribute poppy boxes, as soon as authorized by Dominion Command,

Minutes
 Council Meeting
 Municipal District of Pincher Creek No. 9
 October 11, 2022

- Youth Groups to canvas the residential areas with poppies on the first Saturday in November, and
- Declare the week of November 5 to 11 as "Veterans' Week".

Carried

2. For Information

Councillor Tony Bruder 22/403

Moved that the following be received as information:

- a) Chinook Arch Board Report
- b) RCMP Town Hall Meeting – October 13, 2022

Carried

K. NEW BUSINESS

L. CLOSED SESSION

Councillor Harold Hollings 22/404

Moved that Council move into closed session to discuss the following, the time being 7:35 pm:

- a) Municipal Energy Project Lead – FOIP Sec. 24
- b) FCSS – FOIP Sec. 24
- c) Draft Utility Bylaw 1344-22 – FOIP Sec. 24
- d) A-ADMIN-003 Org Chart/Salary Grid – FOIP Sec. 24

Councillor Harold Hollingshead 22/405

Moved that Council move out of closed session, the time being 9:42 pm.

Carried

- a) Municipal Energy Project Lead

Councillor Harold Hollingshead 22/406

Moved that Council direct Administration to include the position of a Municipal Energy Project Lead (MEPL) in the 2023 and 2024 operating budgets;

AND THAT in the event the position becomes vacant, the position shall be brought back to Council to reassess.

Carried

- b) Utility Bylaw 1344-22

Councillor Tony Bruder 22/407

Moved that Utility Bylaw 1344-22, be tabled until the next Council meeting pending further information.

Carried

- c) Salary Grid/A-ADMIN-003 Org Chart

Councillor Harold Hollingshead 22/408

Moved that Salary Grid, and policy A-ADMIN-003, Organizational Chart, be approved as discussed.

Carried

Minutes
Council Meeting
Municipal District of Pincher Creek No. 9
October 11, 2022

M. ADJOURNMENT

Councillor John MacGarva

22/409

Moved that Council adjourn the meeting, the time being 9:47 pm.

Carried

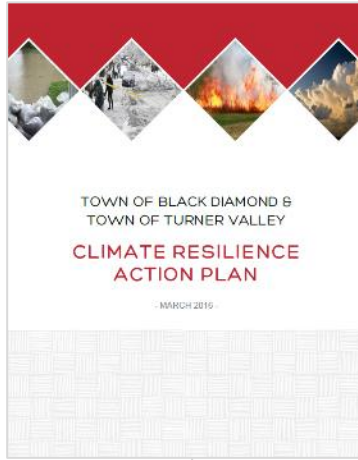
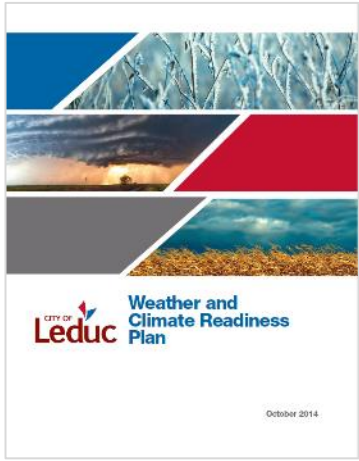
REEVE

CHIEF ADMINISTRATIVE OFFICER

Pincher Creek Climate Risk Assessment and Adaptation Plan

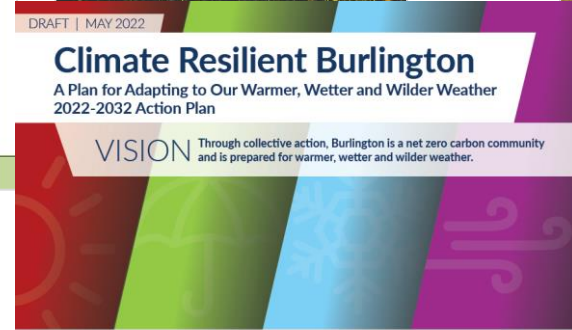
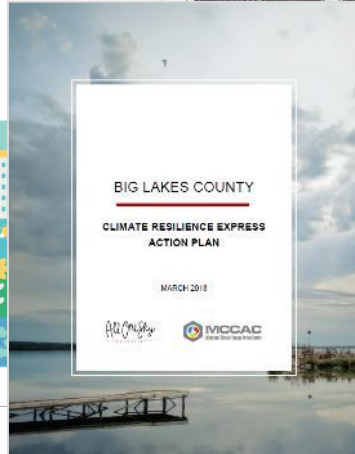
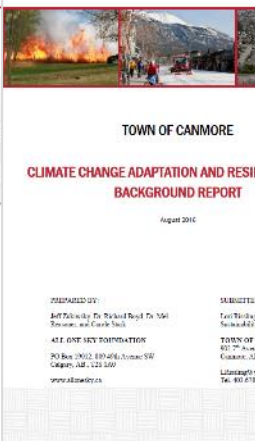
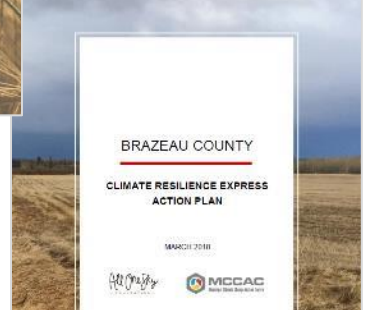
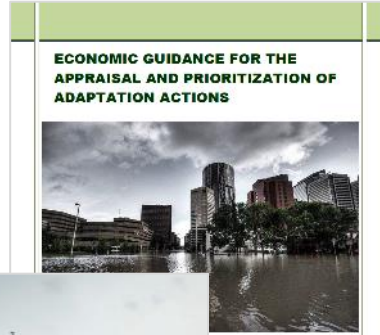
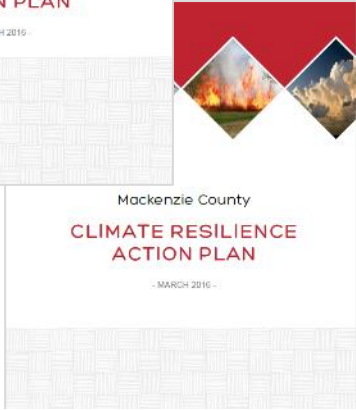
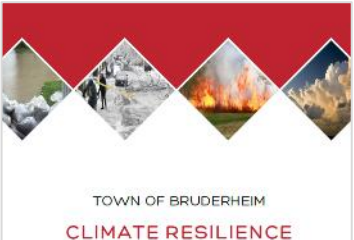
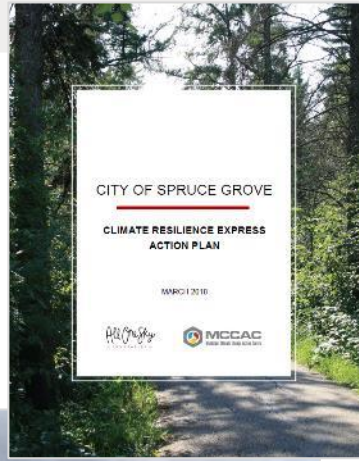
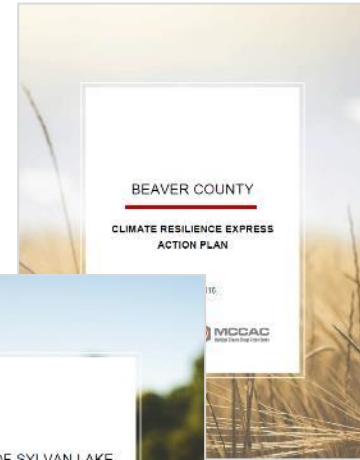
October 11, 2022





All One Sky

— FOUNDATION —



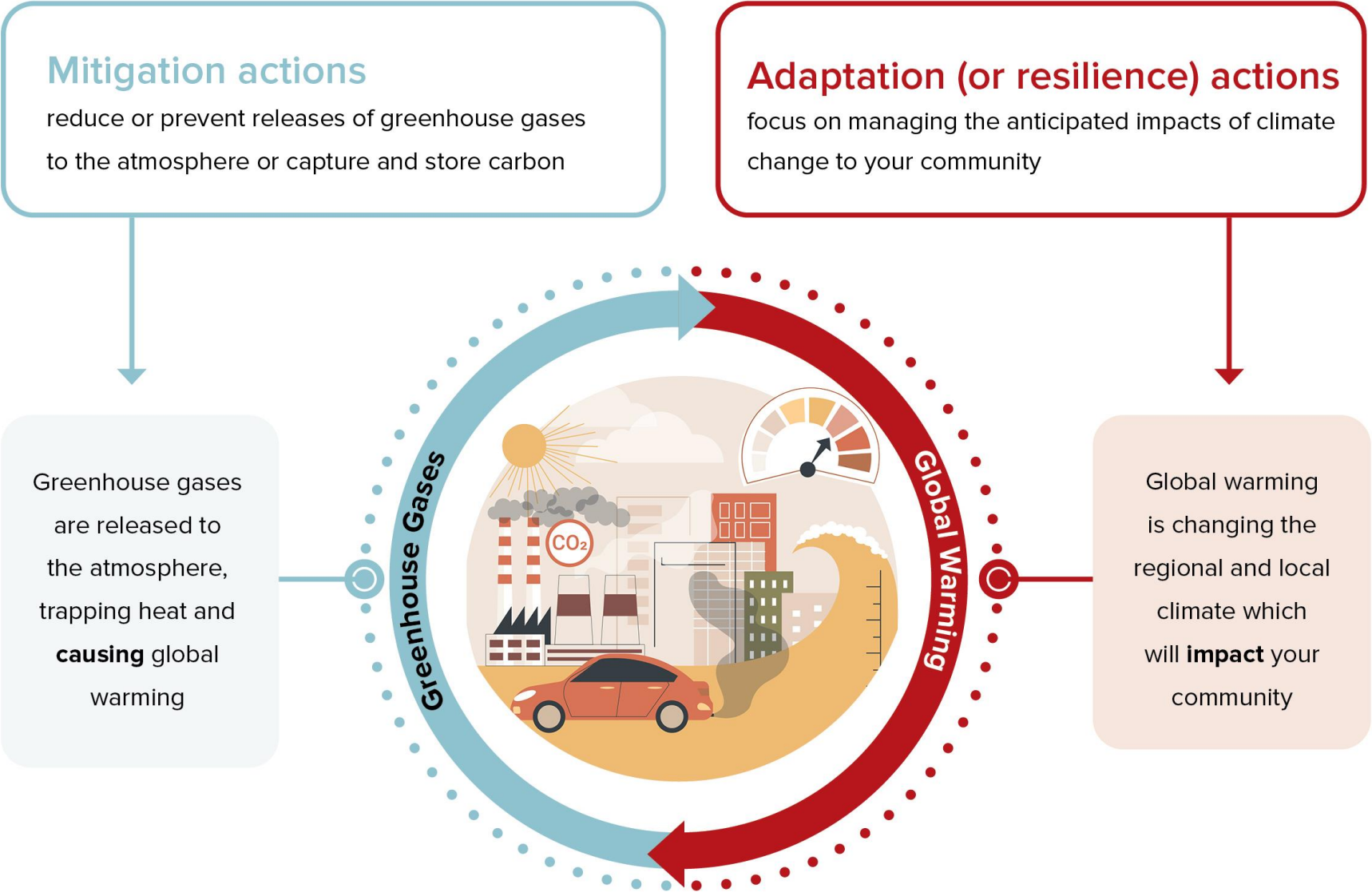
Project Overview

Key Project Goals

1. Prioritize climate risks facing the Town and MD of Pincher Creek
2. Develop a climate adaptation action plan to address priority climate risks



Project focused on managing the impacts of climate change

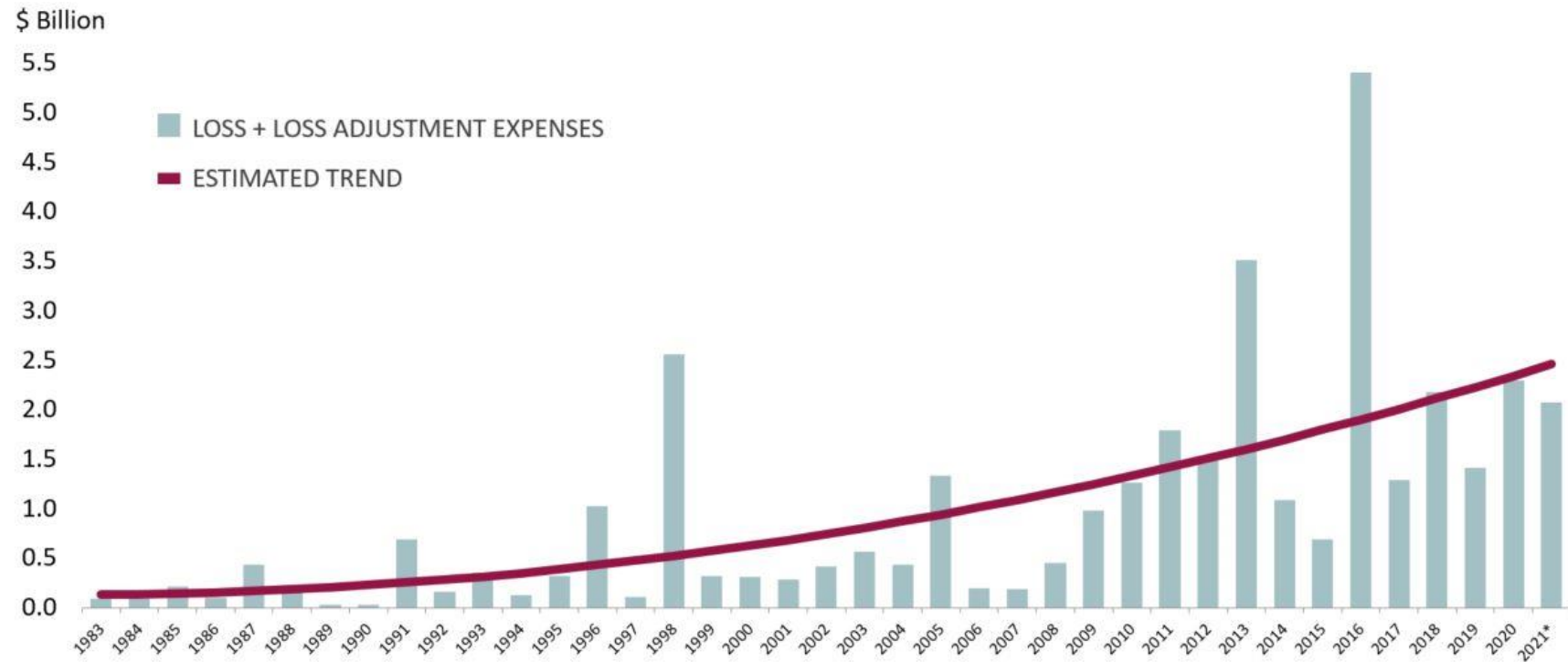


Increasing costs of natural disasters in Canada



Insured Catastrophic Losses in Canada

*A catastrophic loss = 1 event costing \$25 million or more in insured damages



Source: IBC Facts Book, PCS, CatIQ, Swiss Re, Munich Re & Deloitte
Values in 2020 \$ CAN, * 2021 preliminary

How could climate change affect Pincher Creek?

Extreme weather events

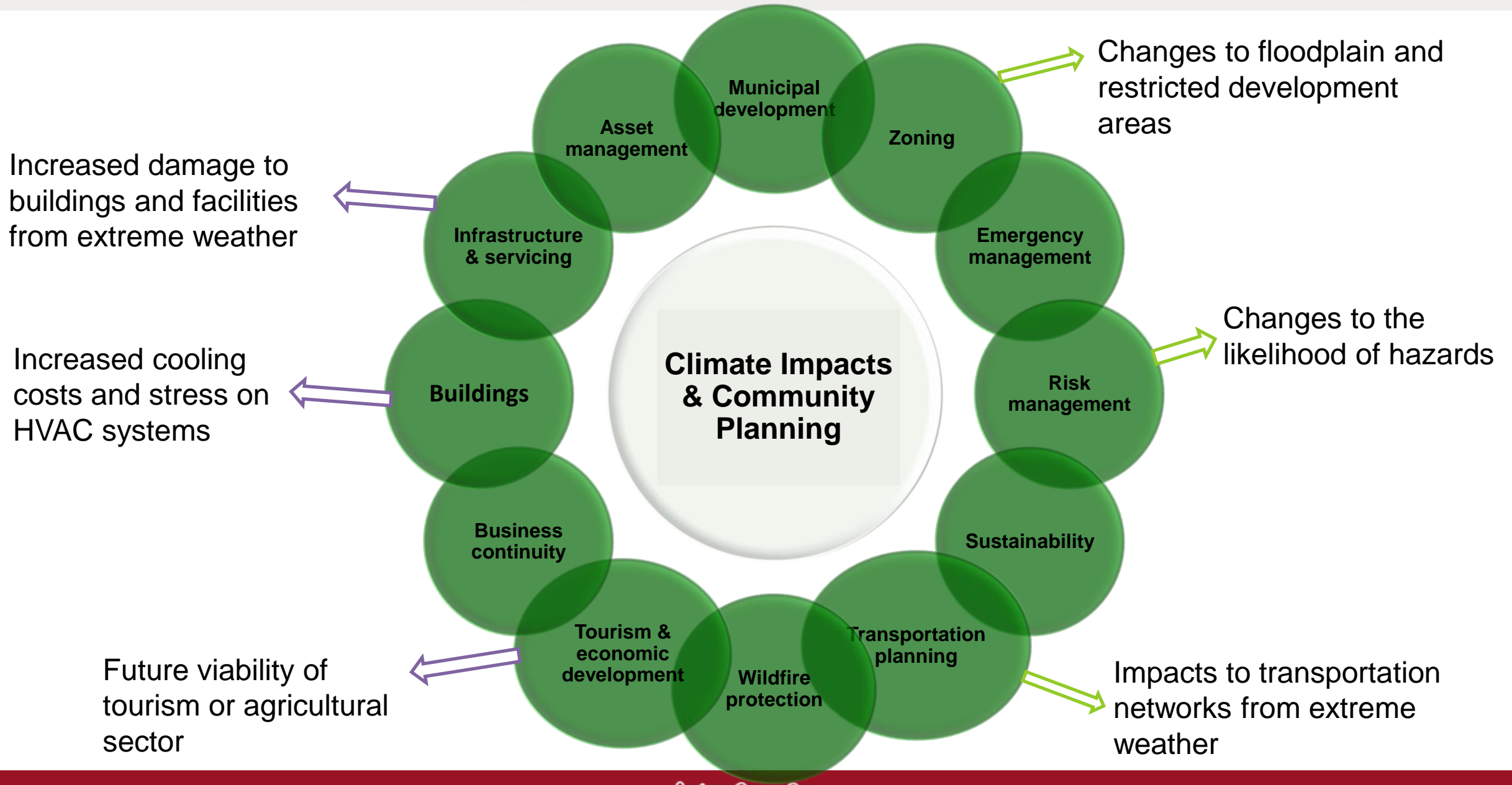
- ✓ Hailstorms
- ✓ Windstorms
- ✓ Heat waves
- ✓ Extreme rainfall
- ✓ Flooding
- ✓ Wildfires

Long-term changes

- ✓ Shifting ecosystems
- ✓ Increasing water temperatures
- ✓ Increased space cooling requirements
- ✓ Reduced snowpack
- ✓ Changing streamflow patterns
- ✓ Drought



Climate change affects all aspects of your community



Project Approach - Highlights

- ✓ **Resiliency Showcase** – meeting and field tour with Town and MD staff to build collective understanding of local risks and vulnerabilities
[November 8]
- ✓ **Community survey** – to help us understand community perceptions of climate risk, vulnerability and adaptation
[Mid-Late November]
- ✓ **Detailed climate projections for the Pincher Creek MD area**
[work in progress, Report by end of year]
- ✓ **Economic analysis** - to determine the economic impacts of climate change to various ‘sectors’ in the region
[work in progress, Report by end of year]



Project Approach - Highlights

- ✓ Comprehensive climate risk assessment:
 - Completed through a series of workshops with staff and key stakeholders
 - Determine which climate change risks are most **likely** and most **consequential** for the Town and MD
 - Risk assessment report completed by February 2023

CONSEQUENCE	Very high					
	High					
	Moderate					
	Low					
	Very low					
			Rare	Unlikely	Possible	Likely
LIKELIHOOD						

Project Approach - Highlights

- ✓ Climate adaptation plans for the Town and MD of Pincher Creek
 - Completed through a series of workshops with staff and key stakeholders
 - Determine which actions are most needed to ensure the region is resilient to climate change
 - Climate Adaptation Plan completed by May 2023

Costs	1	2	3	4	5
Lifecycle costs	Low		Moderate		High
Negative side-effects	Negligible		Moderate		Major
Feasibility	High		Moderate		Low
Acceptability	High		Moderate		Low
Benefits					
Effectiveness	Low		Moderate		High
Equity	Poor		Neutral		Good
Flexibility	Low		Moderate		High
● Co-benefits	Negligible		Moderate		Major

Project Approach - Highlights

2 Community Open Houses

1. **In Feb/March 2023** – to present results of the risk assessment results, answer questions, and gather input on potential climate adaptation actions
 2. **In April/May 2023** – to present the draft Climate Adaptation plan to the public, discuss, and receive feedback
- ✓ **Piikani Nation engagement:** opportunity for the Piikani Nation to share their perspectives and to help identify climate adaptation actions



Key Project Deliverables

Phase 1

Sept – Oct

- Stakeholder engagement and communications strategy
- Updated workplan, schedule and deliverables based on feedback from the Project Team and the Joint Council

Phase 2

Oct – Dec

- State of Climate Adaptation Report
- Climate projections report for the Pincher Creek MD
- Technical Memo on the economic impacts of climate change

Phase 3

Dec – Mar 2023

- Climate Change Risk Assessment report


Phase 4

Mar – May 2023

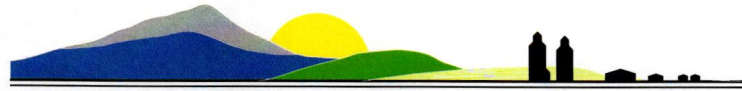
- Final Climate Adaptation Plan
- Succinct 2-page summary (or pamphlet) of the Climate Adaptation Plan

All One Sky

— F O U N D A T I O N —



THANK
YOU



OLDMAN RIVER REGIONAL SERVICES COMMISSION

ANNUAL GENERAL BOARD OF DIRECTORS' MEETING

MINUTES

Thursday, June 2, 2022 – 7:00 p.m.

ORRSC Conference Room (3105 - 16 Avenue North, Lethbridge) or ZOOM Virtual Meeting

BOARD OF DIRECTORS:

Colin Bexte (In Person)	Village of Arrowwood	Brad Koch (Absent)	Village of Lomond
Kent Bullock (Absent)	Village of Barnwell	Gerry Baril (In Person)	Town of Magrath
Dan Doell (In Person)	Village of Barons	Peggy Losey (In Person)	Town of Milk River
Mike Wetzstein (Virtual)	Town of Bassano	Dean Melnyk (Absent)	Village of Milo
Ray Juska (Virtual)	City of Brooks	Victor Czop (Virtual)	Town of Nanton
Roger Houghton (In Person)	Cardston County	Marinus de Leeuw (In Person) ...	Village of Nobleford
Allan Burton (In Person)	Town of Cardston	Henry de Kok (In Person)	Town of Picture Butte
Sue Dahl (Absent)	Village of Carmangay	Tony Bruder (In Person)	M.D. of Pincher Creek
Trevor Wagenvoort (Absent)	Village of Champion	Don Anderberg (Virtual)	Town Pincher Creek
Brad Schlossberger (Absent)	Town of Claresholm	Ronald Davis (Absent)	M.D. of Ranchland
Jesse Potrie (In Person)	Town of Coalhurst	Neil Sieben (Absent)	Town of Raymond
Tanya Smith (In Person)	Village of Coutts	Don Norby (Absent)	Town of Stavely
Dave Slingerland (Absent)	Village of Cowley	Matthew Foss (In Person)	Village of Stirling
Dave Filipuzzi (In Person)	Mun. Crowsnest Pass	John Turcato (Absent)	MD of Taber
Dean Ward (In Person)	Mun. Crowsnest Pass	Raymond Coad (Absent)	Town of Vauxhall
Kole Steinley (In Person)	Village of Duchess	Christopher Northcott (In Person)	Vulcan County
Gordon Wolstenholme (In Person)	Town of Fort Macleod	Richard DeBolt (Absent)	Town of Vulcan
Mark Peterson (Absent)	Village of Glenwood	David Cody (In Person)	County of Warner
Suzanne French (Virtual)	Village of Hill Spring	Scott Alexander (Virtual)	Village of Warner
Morris Zeinstra (Absent)	Lethbridge County	Ian Sundquist (Absent)	M.D. Willow Creek

STAFF:

Lenze Kuiper	Director	Jennifer Maxwell	Subdivision Technician
Gavin Scott	Senior Planner	Ryan Dyck	Planner
Diane Horvath	Senior Planner	Hailey Winder	Planner
Bonnie Brunner	Senior Planner	Kattie Schlamp	Planner
Steve Harty	Senior Planner	Yueu Majok	CAD/GIS Technologist
Mike Burla (Virtual)	Senior Planner		

Chair Gordon Wolstenholme called the meeting to order, the time being 7:00 pm.

1. APPROVAL OF AGENDA

Moved by: Tanya Smith

THAT the Board of Directors approve the agenda for June 2, 2022, as presented.

CARRIED

2. APPROVAL OF MINUTES

Moved by: Peggy Losey

THAT the Board of Directors approve the meeting minutes of December 2, 2021, as presented.

CARRIED

3. BUSINESS ARISING FROM THE MINUTES

There was no business arising from the minutes.

4. AUDIT PRESENTATION – Derek Taylor, Partner – KPMG LLP

Derek Taylor, Partner at KPMG LLP provided a brief overview of the 2021 Audited Financial Statements for the Oldman River Regional Services Commission. He reported that the financial statements present fairly, in all material respects, the financial position of the ORRSC for the year ending December 31, 2021. Excess revenues over expenses for the year totaled \$296,030 which may be used to build up operating and capital reserves. He also expressed appreciation for the opportunity to provide auditing services to ORRSC over the past several years.

5. REPORTS

a. Executive Committee Report

The Executive Committee Report was presented for information.

6. BUSINESS

a. Draft ORRSC 2021 Annual Report and Financial Statements

CAO Lenze Kuiper presented the 2021 Annual Report and shared a PowerPoint presentation. The presentation included highlights from the annual report and summarized the revenue and expense items. Subdivision activity over the years was also reviewed.

Moved by: Marinus de Leeuw

THAT the Board of Directors have reviewed and ratified the Executive Committee approval of the ORRSC annual report and financial statements for the year ending December 31, 2021

CARRIED

b. Subdivision Notifications to Board Members

Senior Planner Diane Horvath explained the history of subdivision referrals to ORRSC Board Members. Prior to 1995, the Oldman River Regional Planning Commission would act as the Subdivision Authority and approve the subdivision applications. As part of the circulation process, a subdivision referral would be sent to the ORRSC Board Member.

Today, the municipalities approve their own subdivision applications with an appointed Subdivision Authority. The ORRSC Board Members are appointed from the member municipalities, and often, the board members are also appointed to the Subdivision Authority or Subdivision and Development Appeal Board. Therefore, the ORRSC Board Members should not be receiving subdivision referrals in advance.

Moving forward, our office will discontinue the subdivision referrals to the ORRSC Board Members as this is a holdover from the former Planning Commission.

c. Year to Date Subdivision Activity – April 2022

CAO Lenze Kuiper presented the year to date subdivision activity from January – April 2022. During this time, there has been 82 subdivision applications to create 227 lots. Subdivision revenue is at \$160,685.00 compared to \$140,567.50 last year.

d. ORRSC Policy Review

The purpose of the Policy Review Committee is to review, revise and develop policies that will serve to guide the Executive Committee, Board of Directors, and staff of the Oldman River Regional Services Commission to fulfil the responsibilities and obligations of the Commission and to successfully provide the services expected from its Member Municipalities.

The Policy Review Committee will comprise of:

ORRSC CAO – Lenze Kuiper
ORRSC Planning Department Rep – Steve Harty
ORRSC GIS/Administration Rep – Jennifer Maxwell
ORRSC Executive – Neil Sieben
Administrative Support - TBA

The Policy Review Committee and Terms of Reference was approved by the Executive Committee on April 14, 2022. The timeline for this project is expected to take one year.

e. ORRSC Periodical – Cryptocurrency

The next edition of ORRSC's quarterly periodical will be on cryptocurrency and will be circulated in June 2022. The topic for the September 2022 edition will be short term rentals and vacation homes.

7. ACCOUNTS

a. Balance Sheet and Comparative Income Statement

Moved by: Gerry Baril

THAT the Board of Directors approve the balance sheet and comparative income statement for the 3-month period: January 1 – March 31, 2022.

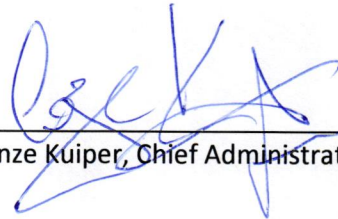
CARRIED

8. ADJOURNMENT

With no further questions and nothing further to discuss, Chair Gordon Wolstenholme adjourned the meeting, the time being 7:44 pm.



Gordon Wolstenholme, Chair



Lenze Kuiper, Chief Administrative Officer



OPERATIONS REPORT

Current Public Works Activity

- Road Maintenance – Public Works has Six (6) graders out on the roads doing road maintenance. Operator starting getting their road ready for winter.
- Spot Gravelling in progress Throughout the MD with our own gravel trucks.
- Reclamation at the old drain pit in Division 5 has been completed.
- Road side mowing has been completed in all division.
- Drainage improvement required along Breckenridge Avenue in Lundbreck has been completed.
- Texas gate and road alignment at the end of the chalet road has been completed.
- Bathrooms and Gardening clubs' water have been turned off in Lundbreck. Scenic Landscaping has been scheduled to winterized the sprinkler system **October 19, 2022**.
- Permanent snow fence repair and installation in progress.
- Planning and First call are completed for the Temporary snow fence installation. T rail installation started September 19, 2022 and is now completed.
- Gravel crushing started October 3, 2022 at the summerview pit +/- 25,000 CY has been crushed and crusher has been moved to the Livingstone colony pit.
- Boat Club Road has been completed Monday September 19, 2022 and environmental assessment was also completed September 27, 2022. Waiting on ISL to complete the preliminary design to engage with Alberta Transportation on path forward.
- MD has retained the service of CPP to provide environmental and engineering services for the reclamation of Carbondale pit and Castle fall pit within the park boundaries. Pit assessment has been completed. Reclamation plan for Castle falls pit has been received October 4, 2022
- Reclamation of castle fall pit has started October 10, 2022 and the expected completion date is October 21st 2022.
- The MD has retained the professional service of DK blade services to provide technical training to our grader operators. Training has started October 17, 2022.
- Working on Budget preparation for Capital equipment purchase/upgrade and Capital Road improvement.
- Traffic counters are out and collecting data on Maycroft and Christie Mine Road. Traffic counters to be remove October 6-7, 2022
- Garbage, Recycling, water to the airport... being done weekly by PW crew.
- Working on call log items daily.

Energy Projects Update

MD Estimated Annual Energy Savings: \$11,397

MD Funding Secured: \$173,098

• General Updates

- PW Office/Shop Thermostat upgrades complete July, 2022
- Admin DHW removal complete September, 2022
- Arena Furnace upgrades underway (75% grant funded)
- Airport thermostat upgrade with occupancy sensors complete October 17, 2022
- Admin Endotherm boiler additive (increased heat retention) planned Oct 26, 2022
- Admin LED lighting swaps to begin mid-November (supply delay)
- Industry outreach underway with Westlake, Enel. No response from Vestas, TransAlta, Siemens, Pieridae
- Developing fuel usage tracking system within GIS dashboard
 - Received data from newer graders that have tracking within the CAT app
 - Conducting benchmarking to track the implementation of idling policy

• EV Chargers

- Design complete for MD admin building, MD PW shop, and CMR Oct, 2022
- Funding from Enel Green Power received in the amount of \$20,000 USD
- Grant application to Southgrow for remaining funds Oct 19, 2022
- Castle Mountain Resort has agreed to supply \$2,000 towards their installation
- Targeted installation November 8, 2022

• Eco-centre Solar Installation

- Awarded to Riteline for 2.4 kW array
- Microgeneration application complete Sept 28, 2022, neighbouring properties notified as per regulations Sept 6, 2022. No comments received back
- Tentative install date of Oct 25, 2022

• Climate Resiliency and Adaptation Plan

- \$160,000 funding approved from MCCAC
 - \$140,000 towards the contracted study
 - \$20,000 towards staff wages, training, and community event
- Kickoff Oct 3, 2022
 - Team: Tristan Walker, David Desabrais, Brett Wuth, and Andrea Hlady
- Presentation of project plan to MD and Town council Oct 11, 2022
- Data acquisition started Oct 13, 2022, community showcase planned for Nov 8

• Clean Energy Improvement Program

- Bylaw passed Oct 11, 2022
- In discussion with FCM to determine funding
 - FCM has indicated substantial funding has been allocated to Alberta
- Targeted program development start date Jan 15, 2023
- Targeted program launch date Sept 15, 2023

Capital Projects Update - Bridges

- **Bridge File 75377 – Local Road over Screwdriver Creek, NW-08-06-02-W5M**
 - Construction awarded to 2nd lowest bidder
 - East Butte: **\$306,011 (Eng. Est./Don Boyce \$309,044)**
 - Option Excavating Inc. \$287,675.00
 - Elite Site Services \$320,605.00
 - DeGraaf Excavating Ltd.: \$378,125
 - JA Building Services \$407,046.89
 - Usurpassable Construction Ltd. \$567,625.00
 - Low bidder did not have a history of completing culvert projects. Disqualified due to lack of relevant work.
 - Project has gone back to Council and is deferred until Aug. of 2022. MD has issued payment to Armtec for the culvert. The culvert will stay in the PW yard until installed in the Summer of '22.
 - Culvert was damaged in 2022, needs to be replaced
 - Replacement culvert ordered, in PW yard.
 - Don Boyce chose to retire prior to contract award. Project re-tendered, bids received Aug 9th
 - Anticipating construction start by mid-October, 2022. Kickoff anticipated by Council Meeting complete October 18th, mobilization expected October 26th. Construction completion expected mid to late November
 - Waiting on traffic accommodation & ECO plan Submittals received & approved

- **Bridge File 75265 – Local Road over Heath Creek, NE-11-10-01-W5M**
 - Tender awarded for engineering in 2021
 - Roseke Engineering at **\$52,162.00 (Budget \$53,000.00)**
 - Tender cancelled for construction in 2022
 - Low Bid at **\$491,297 (Eng. Estimate \$384,700)**
 - Construction set to commence in 2022
 - Roseke Engineering has been instructed to complete the bridge design detail as well as provide engineering and construction estimates for an adjacent stream bank protection work.
 - Survey has determined that the whole bridge and road is off the road right of way. Roseke Engineering will provide the MD with a survey plan to use for land negotiations.
 - The Historical Resources Application for this project has been approved.
 - Land is purchased and agreements are signed. Title registration may take a few months
 - Tender opening on the 26th/27th was significantly over budget & STIP funding has not been received. Tender cancelled, to be retendered this Winter for 2023 construction, apply for STIP

- **Bridge File 7743 – Local Road over Gladstone Creek, SW-23-05-02-W5M**
 - Tender awarded for engineering in 2021
 - Roseke Engineering at **\$45,015.00 (Budget \$46,000.00)**
 - Tender awarded for construction in 2022
 - Volker Stevin at **\$267,700 (Budget \$280,500)**
 - Coring has been scheduled following changes to Alberta Transportation changes to inspector ratings.

- Coring has been completed with favourable results.
 - A tender package is to be completed by the end of November for Budgeting and allocation of Gas Tax Funds. AT has confirmed this bridge is not eligible for STIP-LRB funding given its current condition rating.
 - Preliminary report & design review received December 6.
 - Council approval of increased scope January 11, 2022.
 - All affected landowners/stakeholders contacted regarding anticipated 3 day closure.
 - Council approved \$79,000 in additional 2022 funds for full strip-deck replacement on this bridge April 21, 2022.
 - Tender released April 29th, 2022. Tenders opened May 26th, 2022. Tender awarded to low bidder
 - Contractor planning ~~to start work mid-October with~~ staged construction approach, minimizing closure to less than an hour. Waiting for traffic accommodation plan. ECO Plan received. ~~3rd week of October construction start likely~~. Lumber supply issues are delaying construction start, awaiting revised mobilization date from Volker
 - Calls completed & letters sent to effected landowners & businesses Sep 1st indicating change in schedule and closure plan
- **Bridge File 2488 – Fisher Bridge, NW-26-07-02-W5M**
 - Construction Bids:
 - **Sure-Seal: \$330,954**
 - Volker Stevin: \$384,700
 - DeGraaf Excavating Ltd.: \$497,750
 - Engineering to be completed in 2021 due to change in rating since first inspected
 - Construction/replacement/removal options to be presented to Council for action in 2022
 - The STIP-LRB grant application for this project has been submitted.
 - Pending AT Grant and Council approval this bridge can be built outside of the Restricted Activity Period (RAP) as no contact with the water is needed
 - STIP funding has been approved (was submitted by ISL Engineering). Revised proposal, schedule, & estimate received from ISL. Within budget & STIP grant funding allotment
 - ISL awarded Supply-Build Engineering contract
 - Design, Supply, & Fabrication of Prefabricated Bridge awarded to Algonquin Bridge **(Cost: \$458,040. Eng. Est: \$638,000).**
 - RFPQ (Request for Contractor Pre-Qualification) for Installation has been sent out and closed July 26th. Installation RFQ bids received September 14th, 2022. Awarded to low bidder **(Cost: \$330,954. Eng. Est: \$349,000)**
 - Sure-Seal beginning document submission. **Review of site conditions complete, TAS & Eco-plan expected by council meeting. Anticipate pre-construction meeting to occur early November**
 - **Bridge File 74260– Tributary to Foothills Creek, SW 13-05-029-W4M**
 - Budgeted for engineering completion in 2022 with construction in 2023
 - Proposal received from Roseke Engineering June 21st, 2022 to complete initial design services. Preliminary Engineering & Design Awarded to Roseke July 14, 2022.
 - Preliminary survey & drafting complete, Preliminary Engineering Report completed September 13th. Recommendation is replacement with an upsized 2m diameter x 25m

L single culvert (existing structure is 1.9 m x 1.7m x 15.2m L). Total Anticipated Project Cost: **\$330,000**. Moving forward with design & land acquisition.

- **Bridge File 76294– 2nd Tributary to Castle River, SW 32-006-01 W5M**
 - Approved for engineering completion in 2022 with expected construction in 2023 by council July 12th, 2022
 - Preliminary Engineering & Design awarded to Roseke July 14, 2022
 - Preliminary survey & drafting complete, Preliminary Engineering & Design complete as of Sep 28. QAES Complete, fish passage likely not a concern.
 - Recommendation is replacement with an upsized 1.6m diameter x 27m L single culvert (existing structure is 1.5m diameter x 18.3m L). Total Anticipated Cost: **\$385,000**
 - Liner is not recommended as conservative flows result in unacceptable freeboard and cost would be similar or more than replacement as excavation requirements are minimal. Channel realignment downstream is also necessary
 - **Moving forward with design & land acquisition**

- **Watercourse Crossing Inspection & Remediation Project – 100% Grant funded**
 - **\$150,000** in grant funding awarded for Year 1 of this program
 - **Fintegrate** awarded initial contract to assess all MD crossings, prioritize for remediation, & perform detailed regulatory authorizations
 - Alignment with 10 year bridge study to be completed where feasible
 - Work has begun on prioritization & initial assessment, 175+ crossings reviewed
 - 4-5 crossings have been identified to date that are in poor structural condition and have serious fish passage concerns
 - Contractor has completed initial assessments for priority areas. Awaiting Alberta Environment input prior to completing one or two detailed assessments to feed into additional funding asks
 - Meeting held Sep. 1st with AEP and Fintegrate to discuss prioritization & path forward for full assessment. Final prioritization discussed with Roseke, working on budget estimates
 - Application deadline for next AB fiscal year funding is extended to October 14th. Application **to be** submitted for additional \$114,000, mostly to complete engineering & design for remediation of crossings

Roads

- **Range Road 1-2 (Bitango Road) - Engineering 2022 – Budget \$40,000 - Const. 2023**

Replace 64m of culvert 24" culverts with a 36" diameters culvert. Repair slides and sink holes on side slope.

- Engineering Proposals have been submitted by 3 different firms and is under review by Public Work. Engineering contract will be awarded in 2022.
- Service agreement for professional service has been signed with ISL Engineering and Land Services LTD on February 23rd 2022.
- Geotechnical Boring scheduled for April 05, 2022.
- Site Visit was held April 21st 2022.
- Environmental Scientist was on site June 29, 2022 to begin the environmental review.
- Design Brief meeting was held August 23, 2022
- **Waiting on Council final approval of capital budget to move forward with next step**

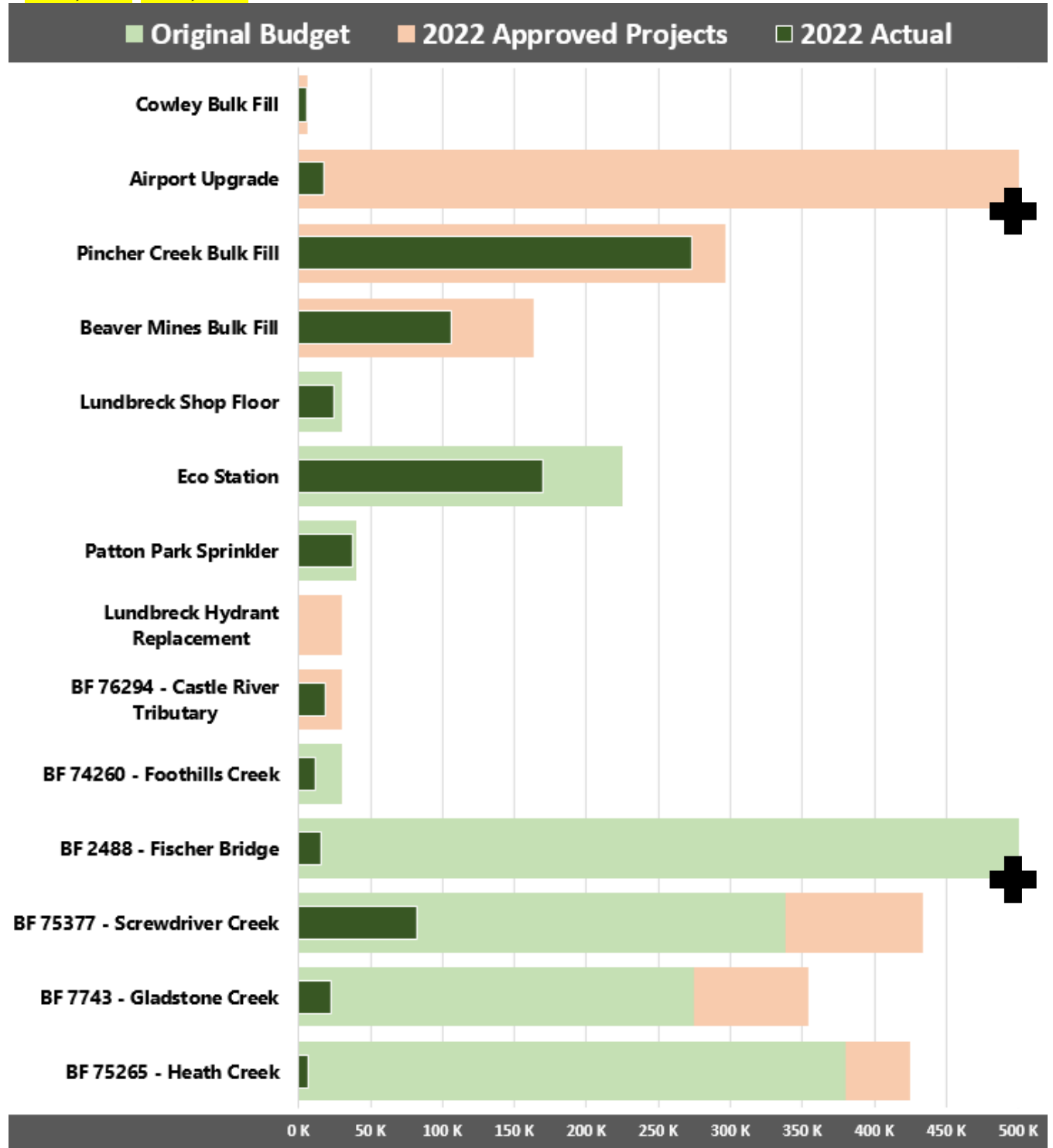
- **Station Street (Pincher Station) - Engineering 2022 – Budget \$40,000 - Const. 2023**

Repair subgrade and install new asphalt on approximately 70m on intersection of 3rd avenue and Station Street and approximately 360m on Station Street going east to seed cleaning plant. Install culvert across 3rd avenue to drain water from North side of Station Street.

- Engineering Proposals have been submitted by 3 different firms and is under review by Public Work. Engineering contract will be awarded in 2022.
- Service agreement for professional service has been signed with ISL Engineering and Land Services LTD on February 23rd 2022.
- Geotechnical Boring scheduled for April 05, 2022.
- Site Visit was held April 21st 2022
- Scope Change 1 (Utilities coordination, Hydrovac and Processing) has been approved July 18, 2022.
- Utility Crossing agreements signed Aug 03, 2022.
- Utility locating and surveying has been completed August 22, 2022
- Preliminary and Construction estimates have been received September 16, 2022 for review.

Large Capital and Other Projects

Total Approved Budget: \$4,300,800. Spend as of **Oct 19:** **Oct 3:**
\$796,778 **765,903**



Airport Lighting – Construction 2022 - Budget \$917,000

Install Airport Airfield Lighting Replacement, with portion of funds from STIP

- Design-build contract awarded to Black & McDonald (**Cost: \$979,600, Original Budget: \$867,000**)
- Contractor (Leo Reedyk) engaged to manage tendering, project award, construction, commissioning, etc.
- Tendered, site visit complete with prospective bidders. Bids due back June 30th. Recommendation expected by July 8th
- Tenders received and qualification completed. Tender higher than original budget. Council approved \$125,000 in additional funding during July 12th meeting

Tristar Electric Inc	Mississauga, ON	\$1,577,136.00
Signal Electric Ltd.	Sidney, BC	\$1,412,133.60
Western Pacific Enterprises Ltd.	Nisku, AB	\$1,648,590.09
Black and McDonald Ltd.	Ottawa, ON	\$979,600.00
SVEMY Construction Ltd.	Calgary, AB	\$1,983,600.00

- Expect to be able to increase runway length by ~1000 ft (increasing landing weight by 15-20% in typical conditions). Finalized decision and proceeding with construction path forward ~~before council meeting.~~
- It is expected that increasing the runway length will provide benefit in terms of classes of aircraft the airport can support. **Design deliverables underway with revised thresholds, mobilization expected in November**

- **Lundbreck Shop Floor - Construction 2022 – Budget \$30,000**

Install concrete floor and sumps into the Lundbreck shop.

- Quotes and estimates from local contractor are being requested, and review for construction to begin Spring of 2022.
- Work has been completed August 14, 2022

- **Patton Park Sprinkler System - Construction 2022 – Budget \$40,000**

Connect the Patton Park Sprinkler and drip system to the Municipal Water distribution line.

- Construction awarded to Scenic Landscaping at **\$37,105 (Budget \$40,000)**
- Construction to begin Summer of 2022.
- Construction completed early September, 2022

- **Eco Centre**

- IMDP Committee passed a resolution stating they have no concerns with this development.
- Continued work with AEP for approval process and issuing of MD Development Permit
- September 17, 2021, project information sent to Alberta Health Services for comment.
- September 22, 2021, letters requesting consent to vary the *Subdivision and Development Regulation's* 300m setback requirement from a Storage Site were sent via registered mail to all landowners within the 300m radius of the site. Many have been returned with positive endorsement of this project and agreement to the waiver.
- AEP information circulation process completed.
- Direction from MDPC to submit to AEP for variance on development permit on Dec 08. Submission currently being worked on by Director Milligan. Construction in Spring 2022
- Concrete work delayed due to contamination found at site. Testing & excavation of contamination complete per direction by Environmental Consultant. Final clearance report received
- Site has been operating since August 18th. Minor work remaining (solar, as-built engineering). Lighting complete, camera work complete, upgrading camera model complete. Solar install planned week of Council meeting

- **Standpipes (Cowley, PC and new site in BM)**

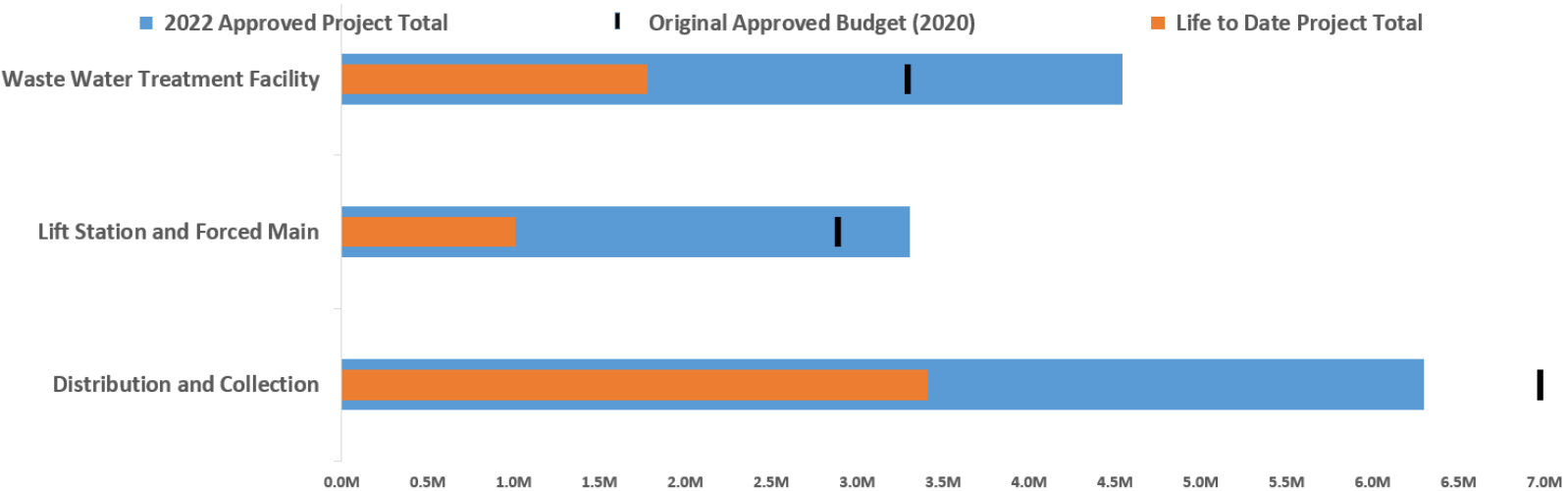
- BM standpipe coin & credit is fully operational.
- PC standpipe coin & credit is fully operational.
- Cowley interface upgrade has been completed. Coin and credit/debit cards accepted.
- Complaints have been received regarding inaccurate volumes at Pincher fill station. The site has been calibrated various times. Cost effective solution awarded to Flowpoint, awaiting material arrival for installation in PC and BM's
- BM and Cowley sites had multiple operational issues in late July and early August
- August credit/tap revenue exceeded July by ~25%
- Bollards installed at BM, PC. Structural upgrade reviewed by MPE for Cowley, working towards implementation
- Flowpoint completed install of pressure reducing kit upgrade Sep 27th at BM, PC
- BM HRIA under review by Province, indicated to be at "top of pile" Sep 28th

- **Lundbreck Hydrant Replacement Work**

- Construction awarded to low bidder (Rocky Mountain Bobcat: \$25,266, Budget: \$30,100)
- Construction planned to start October 24

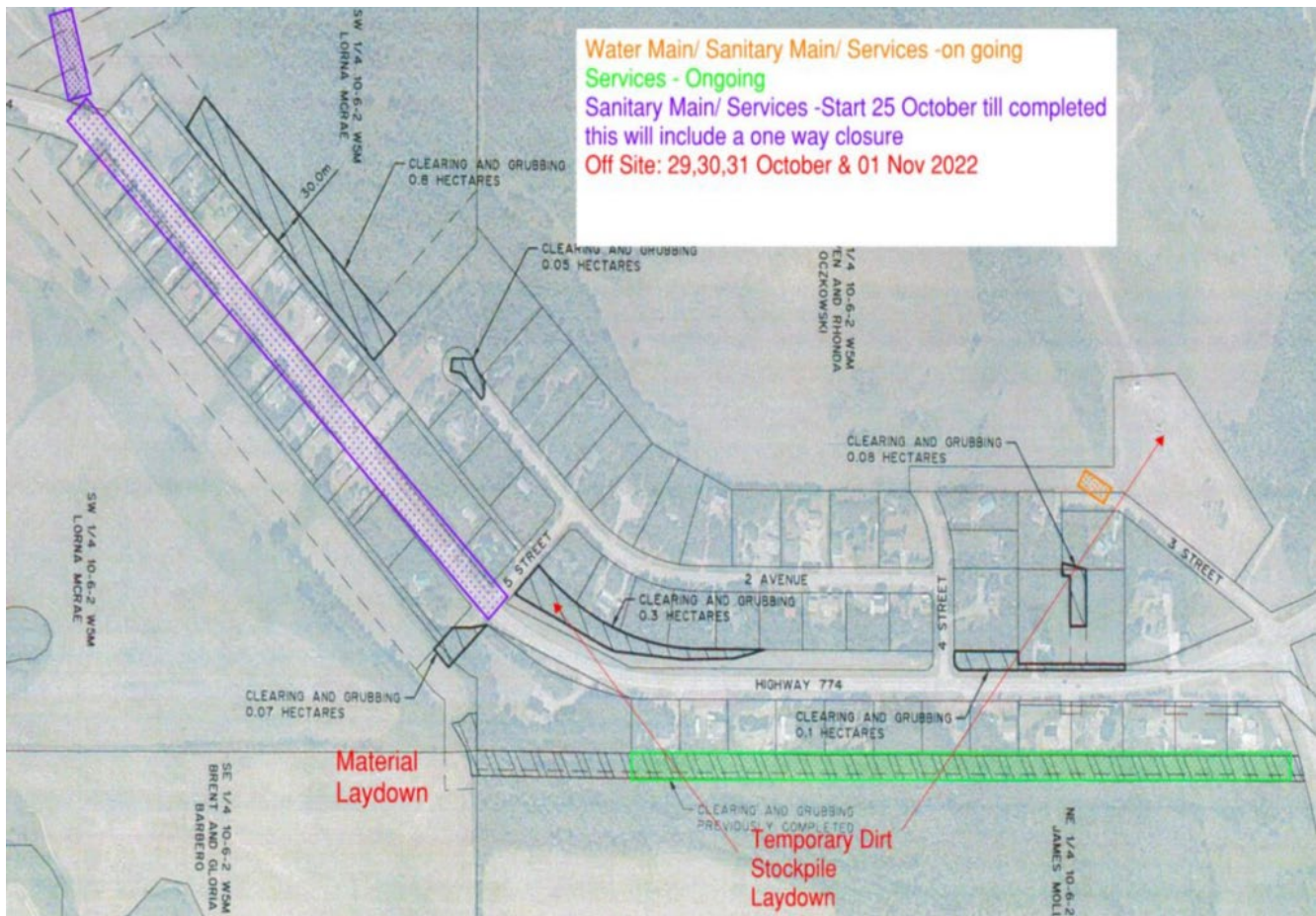
BEAVER MINES

**Total Appr. Budget: \$14,150,709. Spend as of Oct 19: \$6,201,981
5,497,993**



Beaver Mines Water Distribution, Collection System.

- Tender was awarded to BYZ on July 21, 2021.
 - 1. BYZ Enterprises Inc. **\$5,468,977.50 (Budget \$6,251,600)**
- Virtual discussion meeting held with BMCA & Beaver Mines residences May 18th with good attendance and many takeaways
- Bi-weekly construction updates ongoing



- Servicing work along 2nd Avenue completed. BYZ working on highway services through October. Contractual date for underground completion was September 30th, 2022, extension granted to October 31st, 2022. An additional request for extension has been made to December 15th, 2022. Paving of 2nd Ave, 4th St, major HWY bores expected to be complete by Council meeting.
 - BYZ has continued to indicate fuel prices over the construction season have been a major issue for them and sub-contractors. Informal requests have been made for additional compensation throughout the year and have not been entertained to date. Formal requests expected.
- **Beaver Mines Waste Facility/System**
 - Tender was awarded to BYZ on May 31, 2022
BYZ Enterprises **\$2,338,309.00 (Original Budget \$2,076,999)**
 - Waste System will not be ready until 2023 at the earliest to allow for the AEP Approval Process to run its course
 - Tender opening and contract signing completed
 - Construction kickoff completed June 17th with Banner, BYZ, & Parcon (mechanical contractor). Mobilization delayed due to weather & material
 - Mobilization began week of Aug 29th for road and forcemain work. Forcemain installed, hydrotest complete. Road grade work expected to be complete by Council meeting. Geotextile over road complete, gravelling underway. Scoping of building foundation beginning by Council
 - Site expected to be serviced by Fortis by end of October
 - **Beaver Mines Forcemain & Lift Station**
 - Tender was awarded to Parcon for Lift Station June 15th **\$2,326,091 (Original Budget: \$2,220,000)**
 - Construction awarded to low bidder for forcemain work:
 - TA Excavating: **\$386,925 (Eng. Est. \$600,000)**
 - Pre-construction kickoff completed June 23rd, 2022 for Lift Station
 - Site mobilization for lift station expected mid July. Long lead generator could be of concern, working with contractor on solution
 - Lift Station excavation complete, dry/wet well & foundation complete
 - Scope change approved to ensure wet well is not filling with groundwater & additional contingency added to ensure storm water drainage not added to neighboring properties
 - Manhole & backfill construction complete. Wet well benching, grade beam work, and concrete insulation complete. Backfilling, electrical trenching, & additional interior concrete pouring underway. Standing walls and masonry scheduled for November
 - Forcemain work expected to begin mid October survey beginning next week, mobilization expected early to mid November

24 August, 2021 – Appellants withdraw their request for “a stay” in regards to our construction based upon the proposed build schedule. Where the Force Main and Waste Water Facility will be later in 2022 and 2023, it is felt that there is enough time for the Appeal to run its natural

course without impacting our proposed construction schedule. This approach by the Appellants was very much appreciated by the MD.

Our first pre-meeting with the Board was Dec 8th, 2021

Our first Mediated Meeting with the Board and the Appellants is Dec 15th, 2021. (Calgary)

First meeting was held and follow up meeting is slated for February 23, 2022. Meeting with the Board was on Feb 23rd

*Second mediation took place August 10th, 2022. Legal/MD response complete, meeting with mediator on path forward to be held September 23rd, 2022. Additional response requested by Board by Oct 18th; **complete, awaiting path forward from board.***

This is a multi-month process, so it is hoped our Appeal process will conclude within this timeframe and any direction by the Appeal Board in the manner of additions to our project, can be treated as change orders.

Recommendation:

That the Operations report for the period October 6th – October 19th is received as information.

Prepared by: Roland/Eric/David

Date: October 19th, 2022

Submitted to: Council




Date: October 25th, 2022

	DIVISION	CONCERN/REQUEST	ASSIGNED TO	ACTION TAKEN	REQUEST DATE	FOLLOW UPDATE	COMPLETION DATE
3138	Div 1	Re wanting to clean ditch for drainage to direct water from his property to drain into the culvert	Jonathan	-	August 30, 2021	Meeting schedule on site Tuesday October 11, 2022	-
2022-58	Div 1	Old Snow Fence falling/inquiring about rebuild	Don J	-	January 26, 2022	Old snow fence have been cleaned up. First call has been submitted for the rebuild. Will be looked after when gravel program is completed.	-
2022-231	Div 2	Snow Fence put up by MD is down, needs replacing or removal	Tony N	-	July 20, 2022	-	-
2022-242	Div 1	Wind Fence Down at property and needs fixing. Few hundred feet on top of hill.	Tony N	-	July 29, 2022	-	-
2022-256	Div 3	Would like 30 yards of crush gravel when we are loading and hopes we could deliver or suggest a private truck to deliver. I don't know when or if we will be in that vantol or mcRae pit. Please call ahead to advise of hauling costs. He knows gravel is \$11. 50 / yd. (Mike K)	Jon/Tony	Complete	August 16, 2022	Will contact when we are at the vantol pit	October 11, 2022
2022-280	Div 1	Sharp edge on side of bridge was hit by grader a couple of years ago. Requesting repair.	Bob M	-	September 7, 2022	Taper down section of Guard Rail to be replace	-
2022-291	Div 5	Potholes in coldmix	Jon G	Complete	September 27, 2022	Will be completed by October 14, 2022	October 13, 2022
2022-294	Div 3	Very unhappy with Division 3 roads since Shawn left (pitted, washboard etc) esp Christie Mines, AB Ranch, 5-4, SW of Beauvais.	Eric	Complete	October 3, 2022	All road listed have been graded since	October 14, 2022
2022-295	Div 2	Road leading south of town past postoffice creates a massive amount of dust making backyards unusable for residents next to golf course. Requesting solution / some sort of dust control.	Eric	Complete	October 3, 2022	Eric to call, Will need to be directed to the town for resolution or path forward. Left few message to the number and never got a call back	October 19, 2022
2022-297	Div 5	RR 2-3A Bottom of hill, Grader driver pulled up culvert that is sticking out of road.	John G.	Complete	October 3, 2022	First call submitted. Bob to look at it Tuesday October 11, 2022	October 20, 2022
2022-300	Div 5	Cold mix on 2 km of road leading up to Mr. Gouseau's place has multiple potholes and he's wondering about having them filled before winter. (South of tracks, Wof 507)	John G.	Complete	October 5, 2022	Will be completed by October 14, 2022	October 13, 2022
2022-301	Div 1	A big thank you to the crew that was out and did snow fencing.	Tony N	Complete	October 5, 2022	-	October 5, 2022
2022-302	Div 3	She wanted to express her gratitude and appreciation toward MPE with how they are handling the project and their support for the community. She mention she had a problem with her gas and called the help line and she was assisted right away even though the problem might of not been associated with the work in progress.	Eric	Complete	October 6, 2022	-	October 6, 2022
2022-303	Div 3	Having trouble with strangers walking through property since MP built road next to her yard. Requested resolution / possible sowfence?	David	Complete	October 11, 2022	David asked Jeannie to call her back and let her know road would be removed but discussions ongoing of installing permanent fence closer to HWY?	October 12, 2022
2022-304	Div 3	Could the M D install a snow fence west of the store and tennis court? Last winter there was heavy duty drifting in the area that also negatively impacted two home owners that live to the east of the park/tennis courts.	Jon	Complete	October 11, 2022	Jon met with someone from the Beaver mine association on site and do not believe a snow fence will be of any benefit. Suggested the community association to plant tree to recreate the tree belt.	October 14, 2022
2022-305	Div 4	Road north of Pincher station has washboard and need grading	Eric	Complete	September 29, 2022	-	October 6, 2022
2022-306	Div 2/4	North Burmis, Willow Valley, Rock Creek, Maycroft - Some washboard, some dangerous Also Springridge	Tuckwood, Kent	Complete	October 11, 2022	-	October 14, 2022
2022-307	Div 3	Water Standpipe not functioning properly.	Barry C	Complete	October 14, 2022	-	October 15, 2022
2022-308	Div 3	Zorratti property has a student on there and location is now a bus route. Owner requests a bus stop sign for safty due to low visibility.	Eric	-	October 14, 2022	-	-
2022-309	Div 3	Wondering why the grader operator only graded the road from the top of the hill and out. They are supposed to grade the entire road all the way to the pit, this is a public road. Ongoing issue every year.	John G.	Complete	October 14, 2022	will use water truck and grade on Monday	October 17, 2022
2022-310	Div 3	Bales on west side of RR 1-4, concern over potential drifting	Glen, Jon	-	October 17, 2022	-	-

	DIVISION	CONCERN/REQUEST	ASSIGNED TO	ACTION TAKEN	REQUEST DATE	FOLLOW UPDATE	COMPLETION DATE
2022-311	Div 3	Requested driveway grading	Joey	Complete	October 18, 2022	-	October 18, 2022
2022-312	Div 2	East 2 Miles rough - Trucks coming in on Monday. Perm snow fence damaged	Kent/Jon	-	October 19, 2022	-	-
			Indicates Completed				
			Indicates Defered to Spring				
			indicates On the To Do List				

Recommendation to Council

H1b

TITLE: 150M Grader Purchase Timing			
PREPARED BY: Eric Blanchard		DATE: October 18, 2022	
DEPARTMENT: Public Works			
 Department Supervisor		<i>October 19, 2022</i> Date	ATTACHMENTS: 1. CAT 150M Grader quote.pdf
APPROVALS:			
_____ Department Director	_____ Date	 _____ CAO	_____ <i>2022/10/19</i> Date

RECOMMENDATION:

That Council approve \$675,000 in funding for the CAT 150M grader in 2022, through the Municipal Sustainability Initiative (MSI) grant.

- BACKGROUND:**
- The purchase of a CAT 150M Grader was presented to Council Committee on October 11, 2022. The grader was “approved in principal” during this meeting for the 2023 Budget.
 - The MD has become aware that equipment prices are expected to rise again by the end of 2022 due to an increase in demand and decrease in availability.
 - The grader is anticipated to take 10-12 months to receive after the purchase date (Q4 of 2023).

FINANCIAL IMPLICATIONS:
 \$675,000

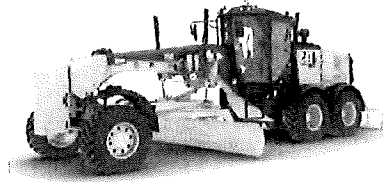
FINNING

EQUIPMENT QUOTE PROPOSAL

Finning (Canada) a division of Finning International Inc.

**Q-00080707
150-15**6735 11 ST NE
CALGARY AB
T2E 7H9**Sales Representative:** Blaine Baldwin
Sales Representative Email: bbaldwin@finning.com
Sales Representative Mobile: +1 (403) 3056038**Ship To**

MUNICIPAL MD OF PINCHER CREEK N009

EQUIPMENT SALES ONLY BOX 279
PINCHER CREEK AB
T0K 1W0 CA**Customer Information****Account Number:** CA-0000949
Sales Contact:
PO Number:
Required Date: October 13, 2022
Owner Class: County or Township**Quote Information****Proposal Date:** October 13, 2022 12:59 PM
Proposal Expiry: October 27, 2022
Serial Number:

Item	Qty	Description
MACHINE		
	1	150 15A AWD MOTOR GRADER
	1	ARTICULATION GUARD
	1	BASE + 4 (WM,WT-FLOAT,FL,RIP)
	1	CAB, PLUS (INTERIOR)
		INCLUDES:
		- Seat, Air Suspension, Cloth, Heated
		- Radio, 12V, AM/FM, Weatherband, Bluetooth, USB, Aux Input
		- Fan, defroster, rear window
		- Converter, Communication (CB)
		- Shade, Sun
	1	CAB, PLUS (STANDARD GLASS)
		INCLUDES:
		- 150 amp alternator
		- Wiper/washer, rear
		- Standard Glass
	1	CAMERA, REAR VISION
	1	CANADIAN ARRANGEMENT
	1	CIRCLE SAVER
	1	COLD WEATHER PLUS PACKAGE AWD
	1	CONTROL,AUTO ARTICULATION-DEMO
	1	COOLANT, 60/40, -51C (-60F)
	1	DECALS, PICTOGRAPH (ISO)
	1	DRAIN, GRAVITY, ENGINE OIL
	1	ENGINE, TIER IV
	1	FAN, REVERSING, AWD
	1	FENDERS, FRONT, AWD



EQUIPMENT QUOTE PROPOSAL

Finning (Canada) a division of Finning International Inc.

Q-00080707

6735 11 ST NE
 CALGARY AB
 T2E 7H9

Proposal Date October 13, 2022 12:59 PM
Proposal Expiry October 27, 2022
Sales Representative Blaine Baldwin

Item	Qty	Description
WARRANTY		
	1	STD 12 MONTHS UNLIMITED HOURS
	1	GOV MGR 60/7500 PREMIER TRAVEL
LOCAL SHOP		
	1	MAN QC LIFT GROUP CW LIFT CYL CAT S & I
	1	WING CONTROL - JOYSTICK THUMB-WHEELS
	1	FIRST AID AND SOS KIT FOR ALBERTA
	1	FIRE EXTINGUISHER 20 LB SUPPLY & INSTALL
	1	BASE/4 HYD TO BASE/6 AUX HYD S & I
	1	BLADE EXTENSION LEFT 2X8 WELDCO S & I
	1	BLADE LIFT ACCUMULATORS SUPPLY& INSTALL
AFTERMARKET SOLUTIONS		
	1	CVA - GOV MGLO7 - 7YR/7,000 HOUR (NO LABOUR - NO FLUIDS)
Equipment Total		CAD 668,900.00

FINNING



EQUIPMENT QUOTE PROPOSAL

Finning (Canada) a division of Finning International Inc.

Q-00080707

6735 11 ST NE
CALGARY AB
T2E 7H9

Proposal Date October 13, 2022 12:59 PM
Proposal Expiry October 27, 2022
Sales Representative Blaine Baldwin

Finance Notes:

Hammer (emergency exit)
Horn, electric
Lockout, hydraulic implement (for
roading and servicing)
Seat belt, retractable 76.2 (3")
Secondary steering
Tandem walkway/guards

TIRES, RIMS, AND WHEELS

A partial allowance for tires on
254mm x 609.6mm (10" x 24") multi-piece
rims is included in the base machine
price and weight.

FLUIDS

Antifreeze
Extended life coolant -35C/-30F

OTHER STANDARD EQUIPMENT

Accumulators -brake -dual certified
Drawbar, 6 shoe w/replaceable wear strips
Fluid check, ground level
Fuel tank, 398 liters (105 gallon)
Ground level fueling
DEF/AdBlue Tank, 21 liters (5.5 gallon)
Hydraulic lines for base functions
Pump, hydraulic, high capacity
(98cc / 15 cu in)
Radiator, cleanout access
(both sides with swing doors)
SOS ports - engine -hydraulic
-transmission -coolant -fuel
Tool box
Debris guard

**MUNICIPAL DISTRICT OF PINCHER CREEK NO. 9
BYLAW NO. 1340-22**

Being a bylaw of the Municipal District of Pincher Creek No. 9 in the Province of Alberta, to amend Bylaw No. 1289-18, being the Land Use Bylaw.

WHEREAS Section 639 of the Municipal Government Act, Revised Statutes of Alberta 2000, Chapter M-26, as amended, provides that a municipality must pass a Land Use Bylaw; and

WHEREAS The Municipal District of Pincher Creek No. 9 is in receipt of a request to change the land use designation of lands legally described as:

Portion of SW16 3-29 W4M

And as shown on Schedule ‘A’ attached hereto, from “Agriculture - A” to “Rural Recreation 2 – RR-2”; and

WHEREAS The purpose of the proposed amendments is to allow for the development of a campground;

NOW THEREFORE, under the authority and subject to the provisions of the *Municipal Government Act*, Revised Statutes of Alberta 2000, Chapter M-26, as amended, the Council of the Municipal District of Pincher Creek No. 9, in the Province of Alberta, duly assembled does hereby enact the following:

1. This bylaw shall be cited as “Land Use Bylaw Amendment No. 1340-22”.
2. Amendments to Land Use Bylaw No. 1289-18 as per “Schedule A” attached.
3. Revise Part IX Districts Rural Recreation 2 – RR2 subsection 1 as follows:

INTENT

The intent of the Rural Recreation 2 - RR-2 district is to facilitate the development of single- detached residence or similar fixed roofed structures providing for recreational or seasonal accommodation ~~on leased lands~~.

4. Revise Part IX Districts Rural Recreation 2 – RR2 subsection 3.1 as follows:
 - 3.1 Residential development, including replacement dwellings or manufactured homes, shall not be allowed unless:
 - (a) the Development Authority is satisfied that satisfactory arrangements have been made for sewage disposal and water supply; and

- (b) a near surface water table test and a percolation test are provided to the satisfaction of the Development Authority; and
- (c) a detailed site plan is submitted providing: lot size, number of lots, configuration of the lots, road system, the provision of water supply, treatment of sewer; and
- (d) that all refuse and garbage shall be kept in suitably-sized containers and it shall be effectively screened until such time as collection or disposal is possible; and
- (e) any other information the Development Authority considers appropriate.

5. Revise Part IX Districts Rural Recreation 2 – RR2 subsection 7 as follows:

~~7. REFUSE SCREENING AND STORAGE~~

~~Refuse and garbage shall be kept in suitably sized containers and it shall be effectively screened until such time as collection or disposal is possible.~~

USE RESTRICTIONS AND DEVELOPMENT REQUIREMENTS – The Silos being a portion of the SW16 3-29 W4M

7.1 Permitted Uses

- Three grain bins converted as accommodation to a campground use
- One grain bin converted as a gazebo/barbeque accessory to a campground use

7.2 Lot Coverage, Setback Requirements, Maximum Building Height, and Parking

As required by the Development Authority

6. This bylaw shall come into force and effect upon third and final passing thereof.

READ a first time this 13 day of September, 2022.

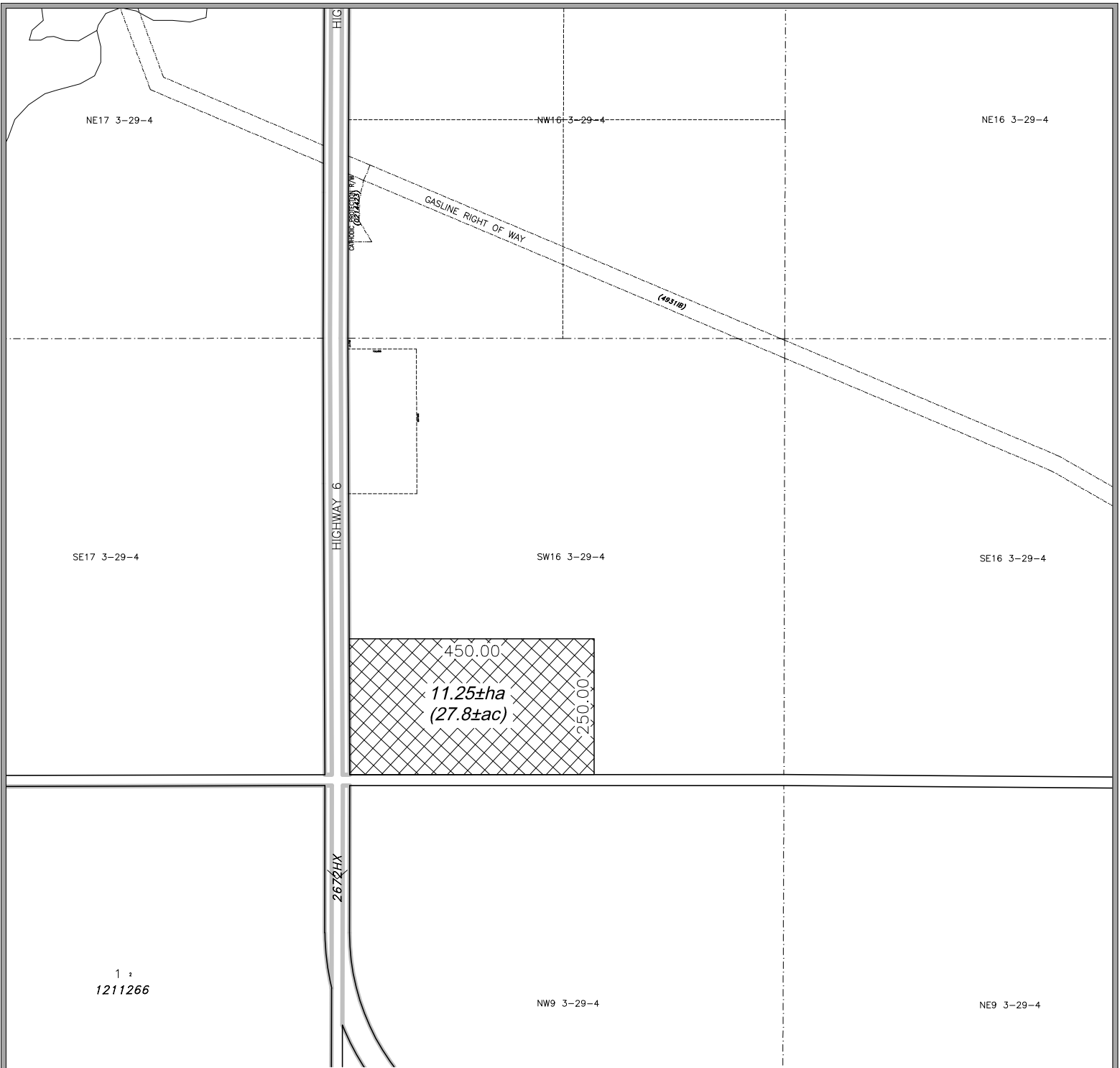
A PUBLIC HEARING was held this ____ day of _____, 2022.

READ a second time this ____ day of _____, 2022.

READ a third time and finally PASSED this ____ day of _____, 2022.

Reeve
Rick Lemire

Chief Administrative Officer
Roland Milligan



LAND USE DISTRICT REDESIGNATION SCHEDULE 'A'



FROM: AGRICULTURE - A
TO: RURAL RECREATIONAL - RR-1

PORTION OF SW 1/4 SEC 16, TWP 3, RGE 29, W 4 M
MUNICIPALITY: MD OF PINCHER CREEK
DATE: AUGUST 30, 2022

Bylaw #: 1340-22
Date: _____



MAP PREPARED BY:
OLDMAN RIVER REGIONAL SERVICES COMMISSION
3105 16th AVENUE NORTH, LETHBRIDGE, ALBERTA T1H 5E8
TEL. 403-329-1344

"NOT RESPONSIBLE FOR ERRORS OR OMISSIONS"

CHIEF ADMINISTRATIVE OFFICER'S REPORT

October 7, 2022 to October 20, 2022

Discussion:

October 10	Thanksgiving Statutory Holiday
October 11	Council Committee Meeting and Council Meeting
October 12	Public Works Safety Meeting
October 13	PCREMO Director/Deputies Working Group Meeting
October 17	HRISMyWay Paperless Timesheet Training
October 19	Public Works Headcount Meeting
October 20	Council Package Preparation

RECOMMENDATION:

That Council receive for information, the Interim Chief Administrative Officer's report for the period October 7, 2022 – October 20, 2022.

Prepared by:

CAO, Roland Milligan

Date: October 20, 2022

Respectfully presented to:

Council

Date: October 25, 2022

Administrative Support Activity since last Council Meeting
– prepared by Jessica McClelland, EA

Letters from last Council:

Joint Funding to Recipients
Pincher Creek Legion – Remembrance Day

Advertising/social:

Public Hearing Bylaw 1345-22 (River Bend Ranch Houses)
Coffee with Council – November 3 in Twin Butte (updated to include Rural Crime Watch)
Beaver Mines Project Update
Road Closure – 7 Gates
Water Shut Off Lundbreck – Monday October 24, 2022

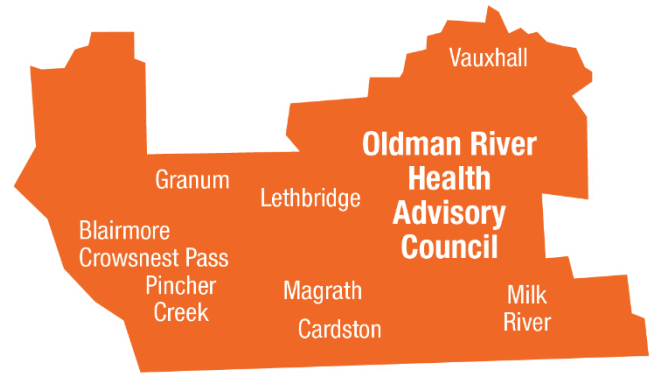
Other Activities:

Town Hall Meeting with RCMP – October 13 at MD Office
Packages: Committee/Council/Organizational Meeting/Public Hearing 1342-22 (Gravel Pit)
Queen Elizabeth II Platinum Jubilee Medal – 1 nomination
Invitations to Council: Lorne Thompson – checking his schedule, will be in early New Year
Invitations to Council: Darren Davidson – will be attending November 22, 2022
Invitations to Council: Heritage Acres – waiting on response

Upcoming Meetings of Importance:

Regular Committee, Council – October 25, 2022
KBPV Spooky Town – October 29, 2022
Coffee with Council – November 3 in Twin Butte
RMA November 6-10, 2022
Regular Committee, Council – November 22, 2022
Public Hearings – November 22, 2022 for 1337-22 (Blak Star Globes) and 1345-22 (River Bend Ranch Houses)

Join the healthcare conversation



The Oldman River Health Advisory Council is hosting a virtual community engagement event.

Date: Monday, October 31, 2022

Time: 12:00 – 1:30 pm

[Click here to register to attend via zoom](#)

A round table presentation of Addiction and Mental Health Resources in the South Zone.



More info:

call: 1-877-275-8830

email: OldmanRiver@ahs.ca



Oldman River
Health Advisory Council

Health Engagement Tour Update

October 2022

Your Update from the Ministry of Health and Alberta Health Services

▼ MESSAGE FROM MINISTER COPPING

Tour offers insights, ideas for change

Fall has officially begun in Alberta and, with that, this iteration of the Health Engagement tour has drawn to a close.

Our visit to Camrose last week marked the final stop on the tour for 2022. Since June, we have held 41 engagement sessions in 21 communities across the province with almost 1,100

Albertans. They shared with us what is going right, what issues need addressing and, most importantly, their ideas on how we can make things better.

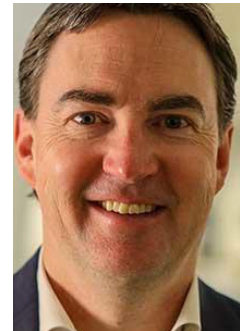
We've heard from a wide range of people: from doctors, nurses and other healthcare workers to elected officials, home care and continuing care administrators, and countless other stakeholders. For those areas we couldn't visit, I held 15 additional meetings with councillors and officials

from cities, towns and municipalities who said they couldn't make it but wanted to contribute.

The conversations I've had these past few months have been some of the most rewarding and beneficial parts of my time as Health Minister. Each session and meeting has provided new insights and ideas for change on how we can improve our health system. I want to thank everyone who has given their time these past few months. Your dedication to the health and well-being of Albertans is greatly appreciated.

That's not to say we are no longer listening to how our healthcare system affects you. These engagement sessions are just the beginning. We will continue sending these updates regularly, and my inbox is always open. My goal is to see our province have the best healthcare system with the best outcomes in the world. We already have the best healthcare workers in the world; we just need to give them a system to match. The only way to reach that goal is together through collaboration and teamwork.

So again, I want to thank everyone who has participated in the rural health tour so far. While all the feedback you gave isn't ready to be shared like the links in this edition, we have added some more and will continue updating for future newsletters.



JASON COPPING
Minister of Health



Minister Jason Copping, centre, meets with Alberta Health Services staff in Red Deer.

(CONTINUED ON PAGE 2)

▼ **PRIORITY: WORKFORCE RECRUITMENT AND RETENTION**

Milestone agreement reached between province, physicians

A new agreement between the government and the Alberta Medical Association (AMA) will see the government invest an estimated \$750 million in new funding to stabilize the healthcare system.

Alberta physicians will see an average rate increase of four per cent over the four-year term of the agreement. This is in line with other recent public sector agreements.

There will be larger average increases for specialties facing greater pressures, such as family medicine, which will see an average effective increase of 5.25 per cent when the value of other investments are factored in.

The new investments include more than \$250 million in targeted funding to address pressures, including recruitment and retention programs, so more Albertans can access family doctors and more support for physician practice viability.

▼ **MESSAGE FROM MINISTER COPPING**

Insights and ideas

(CONTINUED FROM PAGE 1)

We will also keep updating the “What We Heard” notes linked in the newsletter.



It’s essential that you know what you have said results in tangible action.

You can reach out at any time by sending me an email with the subject line HEALTH

ENGAGEMENT TOUR to health. minister@gov.ab.ca. We will ensure that your concerns and ideas are part of the decision-making process.



AHS Board Chair Gregory Turnbull, centre, talks about supporting healthcare workers in Stettler.

▼ **MESSAGE FROM AHS BOARD CHAIR AND INTERIM PRESIDENT AND CEO**

Listening, then taking action

Since last June, we have been on the road with Health Minister Jason Copping, visiting communities across our province and talking to Albertans about what they need from the healthcare system.



GREG TURNBULL
AHS Board Chair



MAURO CHIES
Interim AHS CEO

underserved populations where they are, and to bring services to them. Also on Page 4, you can see how we did exactly that at a ‘pop-up clinic’ in Lethbridge for the city’s downtown Indigenous Peoples.

Listening is a good thing. But we’re doing more than listening. We’re taking notes. And we’re taking action.

Your comments and constructive criticisms are valuable to us, and they inspire us to be better — in the long-term, yes, but also immediately.

On the tour, we heard about the need for additional navigational supports for Indigenous patients, clients and families across the province, and you can see on Page 4 that this help is on the way.

We’ve heard about the need to meet

What you say matters to us.

If you were unable to meet with us in person during our Health Engagement Tour, we still encourage you to share your thoughts in an email. Please send to community.engagement@ahs.ca

Finally, with respiratory illness season fast approaching, we encourage you to get your influenza immunization. Public immunization clinics are now open — and make sure your COVID-19 immunizations are up to date.

Please keep yourself and others safe.

▼ PRIORITY: PUBLIC HEALTH & PANDEMIC RESPONSE, RECOVERY

Program to screen for early-stage lung cancer

Alberta Health Services (AHS) has launched the Alberta Lung Cancer Screening Program, a new two-year pilot project that will offer lung cancer screening using low-dose computed tomography (CT) scans to approximately 3,000 eligible Albertans.

Lung cancer screening is for individuals deemed at a high risk for lung cancer. “This is another big step forward for cancer care in Alberta, keeping us among the leaders in Canada in this new approach using CT scans to detect lung cancer earlier and treat it sooner, and ultimately save lives,” says Jason Copping, Minister of Health.

▼ PRIORITY: EMS 10-POINT PLAN

Ten additional ambulances to improve access to EMS

Alberta Health Services (AHS) now has 10 additional net-new ambulances in service for Alberta patients, with five each in Calgary and Edmonton. These new ambulances are helping to relieve pressure on EMS and improve access to emergency patient care.

These 10 new ambulances are in addition to nine net-new ambulances that went into service in June 2022, for a total of 19. They have been funded through \$16 million included in the current Government of Alberta budget, and are one component of the AHS EMS 10-Point Plan to address sustained high call volume and ensure Albertans get emergency care where and when they need it.

“We are delivering on the commitment to fund new ambulances for service as quickly as possible. These new

▼ PRIORITY: PUBLIC HEALTH & PANDEMIC RESPONSE, RECOVERY

50 promised new ICU beds now ready

Alberta’s government has delivered on its commitment to boost intensive care unit (ICU) capacity with 50 additional fully staffed critical care beds in hospitals across the province.

Alberta now has 223 adult general ICU beds, a 29 per cent increase from before the pandemic.

Alberta Health Services has opened the additional beds at 12 hospitals with the support of a \$300-million investment over three years from Budget 2022.

The addition of 50 beds in every region is the largest increase in ICU beds in a single year in Alberta.

▼ PRIORITY: PUBLIC HEALTH & PANDEMIC RESPONSE, RECOVERY

More MRI, CT scans than before pandemic

With additional government funding, Alberta Health Services is doing more magnetic resonance imaging (MRI) and computerized tomography (CT) scans than before the pandemic, with shorter waits for urgent scans.

Alberta’s government is providing an additional \$11 million this year for an action plan to reduce wait times for scans. This is on top of a \$33-million increase from last year.

From March 2020 to June 2022, the number of Albertans waiting for a CT scan dropped by almost 24 per cent, and for MRI scans by 13 per cent, despite a sharp increase in demand.



Click here to watch video

EMS technicians work to install power lifts in one of 10 additional new ambulances.

ambulances will help create additional capacity in the system, which is much needed,” says Jason Copping, Minister of Health.

EMS has experienced a sustained increase in 911 call volumes of up to 30 percent above pre-pandemic levels, and call volumes have increased nearly 60 percent since 2010. All call types have increased and staff illness and fatigue continue to contribute to challenges in the healthcare system.

To staff these new ambulances, AHS

has also hired new paramedics to provide patient care.

These 40 new primary care paramedics — 20 each in Calgary and Edmonton — augment an additional 40 paramedic positions that AHS EMS hired in the spring of 2022.

Adding new ambulances to the EMS fleet is a complex task that involves the work of many AHS EMS divisions, strong relationships with suppliers, and substantial lead times. See the video above for more details.

▼ **PRIORITY: RURAL AND INDIGENOUS INITIATIVES AND ENGAGEMENT**

‘Pop-up clinic’ improves access to care

Concept brings services to Indigenous Peoples

Alberta Health Services (AHS) and its partner agencies held a one-day ‘pop-up clinic’ in a downtown Lethbridge park last month to bring several programs and services directly to the city’s urban Indigenous population.

The clinic was developed with the Blood Tribe Department of Health and Piikani Health Services. Visitors could access eye exams, cancer screening, liver screening, prenatal programs, and addiction and mental health supports.

Pop-up clinics have been developed based on the findings of Innovative Models Promoting Access to Care Transformation (IMPACT), a research study that explored how to deliver care to people who otherwise have limited or no access to traditional healthcare.

▼ **PRIORITY: PUBLIC HEALTH & PANDEMIC RESPONSE AND RECOVERY**

Newly opened Health Hub brings multiple services under one roof

Edmonton’s newest ‘health hub’ is now open, bringing multiple healthcare services under one roof.

Located in the city’s northeast, the Edmonton Community Health Hub North is made possible through a partnership between Alberta Health Services (AHS) and the Edmonton North Primary Care Network (PCN).



Click here to watch video

A powwow was held as part of a ‘pop-up clinic’ at a downtown Lethbridge park last month. The clinic brought a wide range of health services together for one day, improving access to healthcare for the city’s underserved downtown Indigenous population.

▼ **PRIORITY: RURAL AND INDIGENOUS INITIATIVES AND ENGAGEMENT**

Indigenous liaisons being added across Alberta

Alberta Health Services (AHS) is adding 15 additional Indigenous liaison positions and three Elder positions to work alongside the existing Indigenous wellness coordinators, extending the hours of available support into weekends and evenings in some sites.

During the Health Engagement Tour, Health Minister Jason Copping and AHS representatives have been hearing about the need for additional Indigenous supports — and this is one action that will help address that feedback.

Indigenous wellness coordinators

and liaisons support traditional healing practices, provide patient advocacy and ensure patients receive culturally safe care in high-volume sites.

With the additional positions, AHS can provide cultural supports through the evenings and weekends, which weren’t previously available.

Working with Siksika Nation and the community, the AHS Indigenous Wellness Core and the Strathmore hospital are currently collaborating to add an Indigenous liaison for the community.

The 7,400-sq.m facility brings primary care, mental health services, specialty services and home care all under one roof, enabling AHS and PCN teams to collaborate and support patients, clients and healthcare staff across the Edmonton area.

This fall and winter, the site will also host an influenza immunization clinic.

The PCN expects around 12,000 in-person visits annually at the health hub.

Hours of operation vary depending on the service. More than 100 PCN staff and approximately 400 AHS staff will have work space at the building, a former retail site that underwent a \$24-million renovation over the past 18 months to turn it into a healthcare hub.

Local Authority: E 07-006-02 W5M**MD of Pincher Creek**

Box 279

1037 Herron Avenue

Pincher Creek, AB T0K 1W0

RE: **Pieridae Alberta Production Ltd. ("Pieridae") – Directive 56 Project Update**
Project: 10-07 Well to 07-07-006-02 W5M PL (License 62559-1) (the "Project")
Lands: E 07-006-02 W5M **Pieridae File: E01243**

Further to the letter dated September 23, 2021 regarding the subject Project, the purpose of this correspondence is to provide you with an update regarding the status of the Project, also known as the Waterton 61 pipeline, in accordance with the requirements of Alberta Energy Regulator ("AER") Directive 56. Pieridae is committed to open, transparent, and on-going communication with our neighbors and stakeholders in the communities in which we live and operate. Pieridae is hereby providing notification of upcoming construction related Project activities.

To ensure the Project minimizes impacts, Pieridae intends to proceed with Project preparation work (clearing, brushing, etc.) on the pipeline Right of Way in Q4 2022 to avoid potential wildlife access restrictions in 2023. Pieridae acknowledges that the AER decision to grant Pipeline License 62559-1 for the Project is currently the subject of Regulatory Appeal 1935549, a hearing for which is scheduled in January 2023. With this in mind, it should be noted that while Pieridae intends to complete construction of the Project in Q2 2023, it does not intend to commence operation of the Project until after the AER's decision on the Regulatory Appeal is issued in 2023 and will only do so in accordance with that decision of the AER. All other aspects of the Project remain unchanged.

Pieridae will provide further details on upcoming work and set activity dates in due course. Should you require further information or clarification regarding this Project, or have comments or concerns, please contact us using the information provided below:

Contact Information:

Nicky Stegmeier, Senior Surface Land Coordinator

Phone: (587) 392-9328

Email: Nicky.Stegmeier@pieridaenergy.com

Kali Larson, Community Liaison Officer

Phone: (403) 627-7282 Cell: (403) 339-3796

Email: Kali.Larson@pieridaenergy.com

Yours truly,

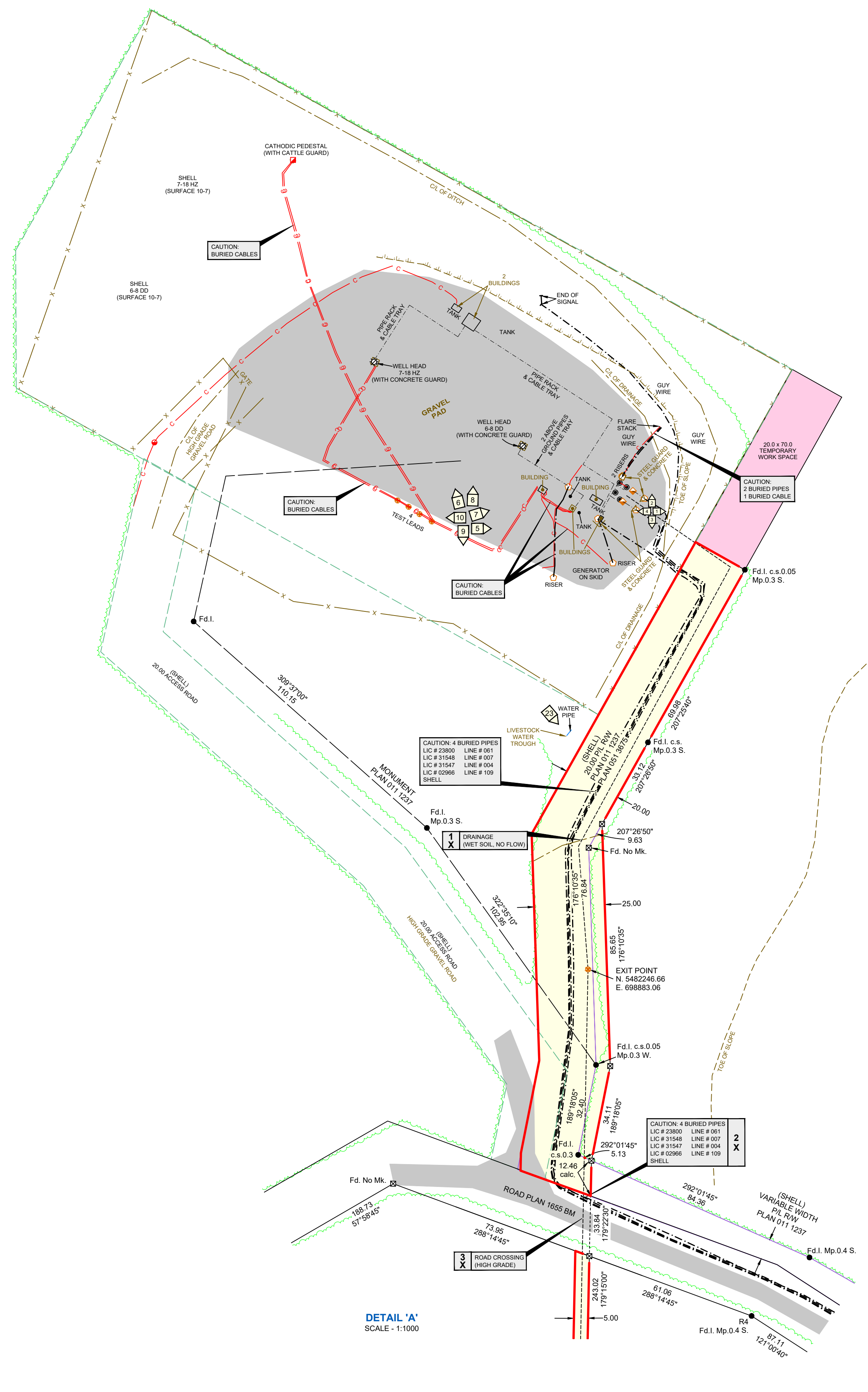
PIERIDAE ALBERTA PRODUCTION LTD.


Nicky Stegmeier

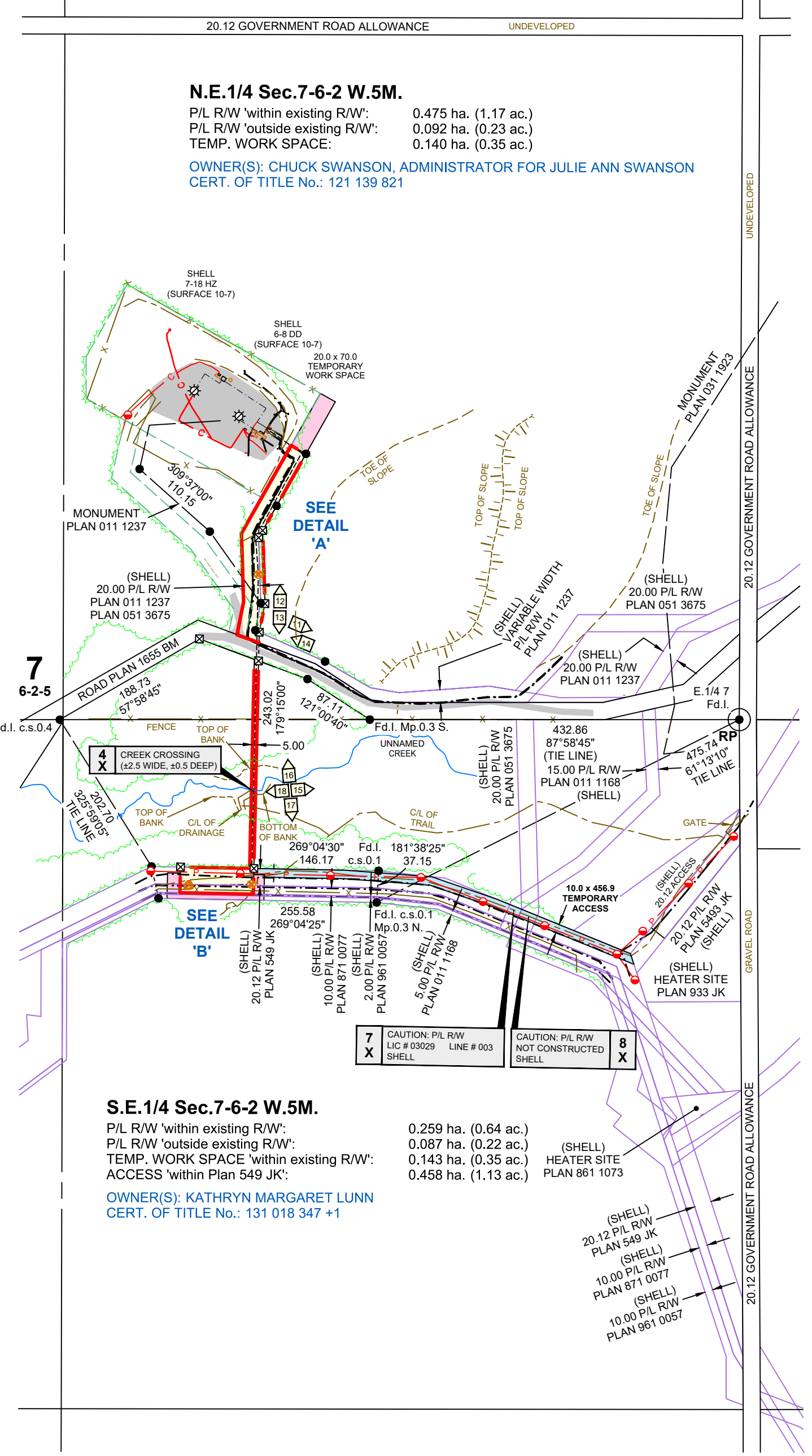
Senior Surface Land Coordinator

cc: Maribel Arguello (AER SOC Team, Regulatory Applications) email

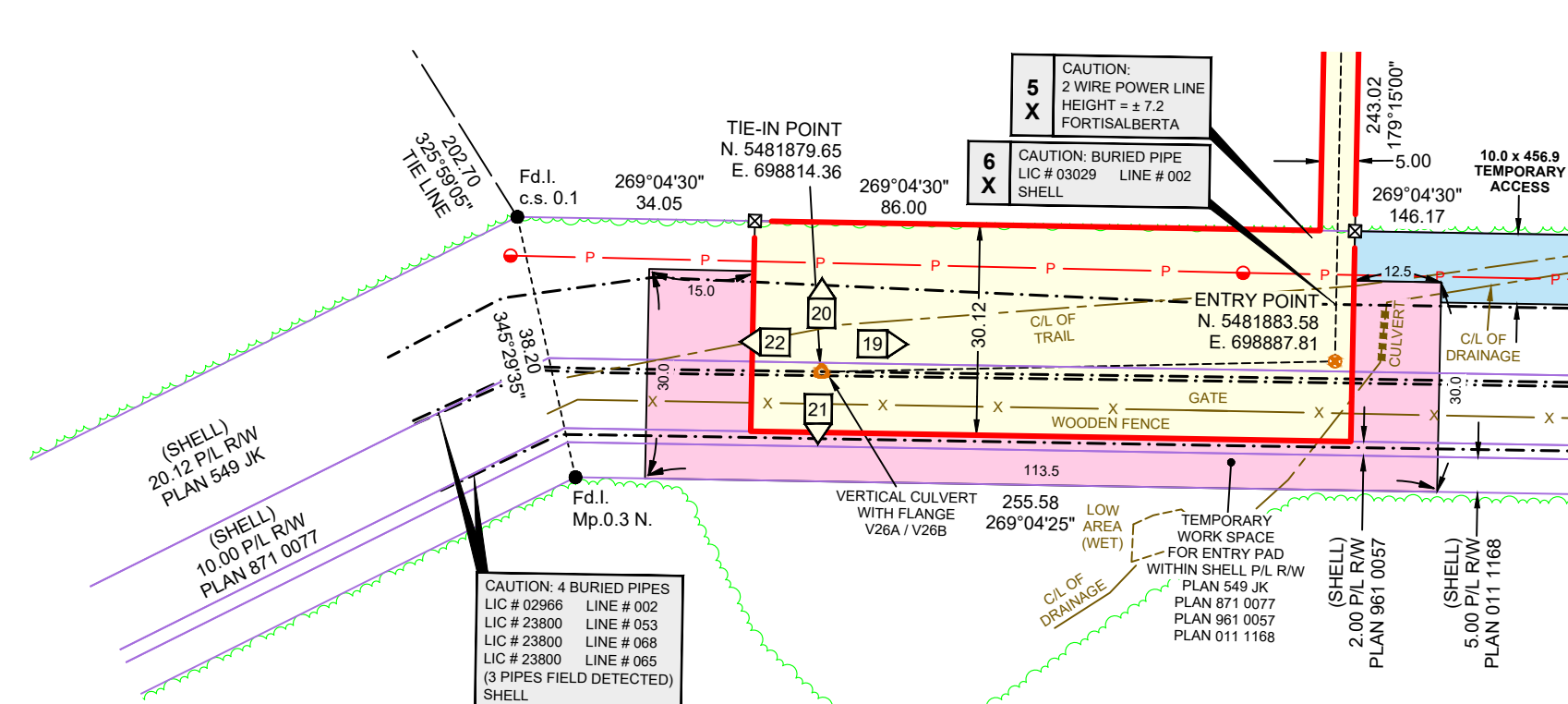
Encl: construction plan, AER Letter from the Chairman



DETAIL 'A'
SCALE: 1:1000

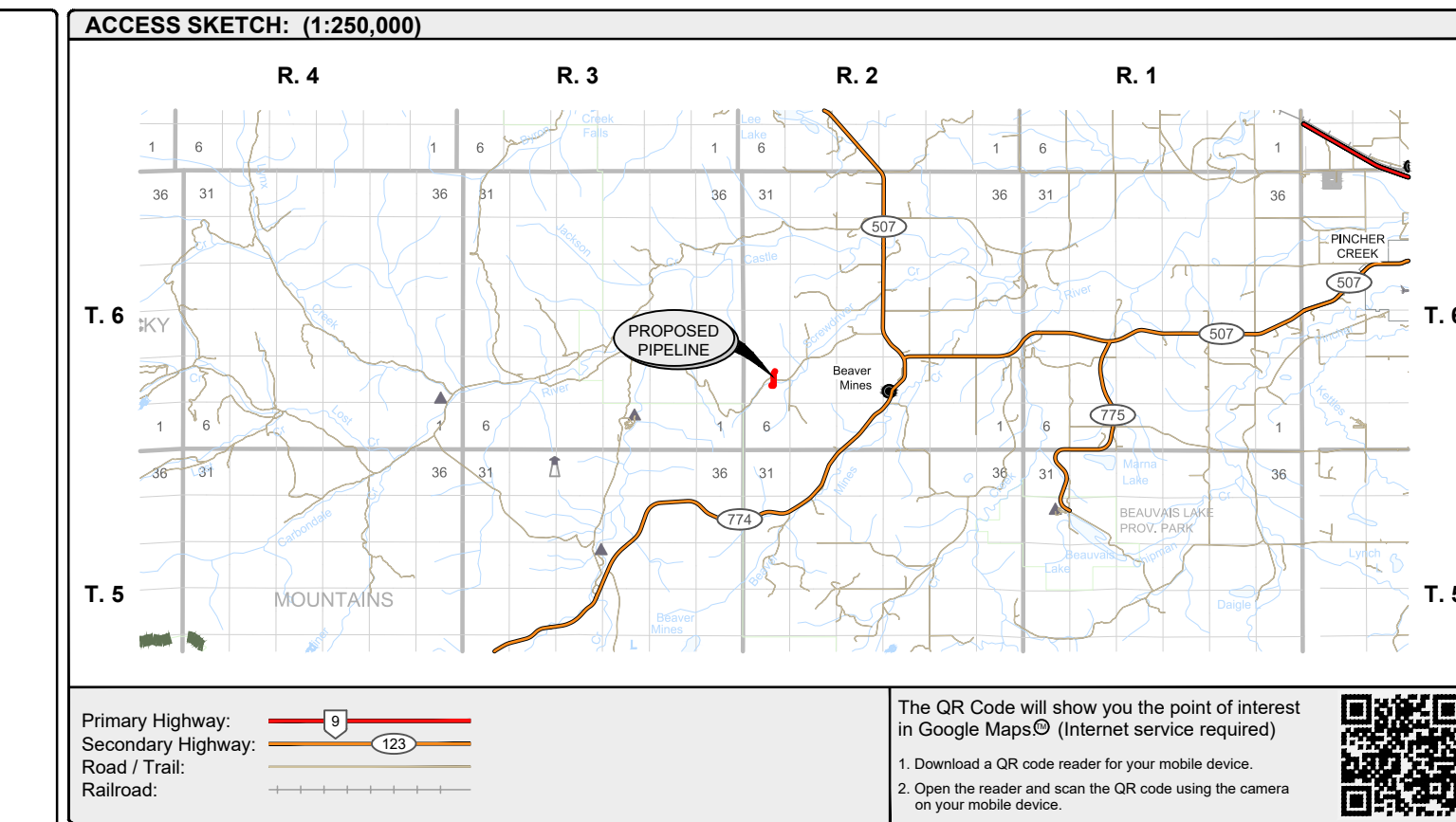


DETAIL 'B'
SCALE: 1:1000



N.E.1/4 Sec.7-6-2 W.5M.
 P/L R/W within existing R/W: 0.475 ha. (1.17 ac.)
 P/L R/W outside existing R/W: 0.092 ha. (0.23 ac.)
 TEMP. WORK SPACE: 0.140 ha. (0.35 ac.)
 OWNER(S): CHUCK SWANSON, ADMINISTRATOR FOR JULIE ANN SWANSON
 CERT. OF TITLE No.: 121 139 821

S.E.1/4 Sec.7-6-2 W.5M.
 P/L R/W within existing R/W: 0.259 ha. (0.64 ac.)
 P/L R/W outside existing R/W: 0.087 ha. (0.22 ac.)
 TEMP. WORK SPACE within existing R/W: 0.143 ha. (0.35 ac.)
 ACCESS within Plan 549 JK: 0.458 ha. (1.13 ac.)
 OWNER(S): KATHRYN MARGARET LUNN
 CERT. OF TITLE No.: 131 018 347 +1



CROSSING / REFERENCE DRAWINGS:

No.	DESCRIPTION	LOCATION	DRAWING No.
1X	DRAINAGE	N.E. 1/4 Sec.7	CA-0043-17-XNG-1
2X	SHELL - (LIC # 02966 LINE # 109, LIC # 23800 LINE # 061, LIC # 31547 LINE # 004, LIC # 31548 LINE # 007) PLAN 051 3675/011 1237)	N.E. 1/4 Sec.7	NOT ISSUED
3X	ROAD PLAN 1655 BM - (HIGH GRADE GRAVEL ROAD)	N.E. 1/4 Sec.7	CA-0043-17-XNG-3
4X	UNNAMED CREEK	S.E. 1/4 Sec.7	CA-0043-17-XNG-4
5X	FORTSALBERTA - 1 WIRE POWER LINE	S.E. 1/4 Sec.7	CA-0043-17-XNG-5
6X	SHELL - (LIC # 03029 LINE # 002) PLAN 549 JK	S.E. 1/4 Sec.7	NOT ISSUED
7X	SHELL - (LIC # 03029 LINE # 003) PLAN 011 1168	S.E. 1/4 Sec.7	NOT ISSUED
8X	SHELL - 20.00 P/L R/W - PLAN 051 3675 - (NOT CONSTRUCTED)	S.E. 1/4 Sec.7	NOT ISSUED

LEGEND:

Statutory Iron Post:	Placed =	Found =	Above Ground Pipe:		Water Well:	
30cm Iron Spike:	Placed =	Found =	Fence Line:		Topographic Tie:	
Iron Bar:	Placed =	Found =	Tree / Bush Line:		Location/Standing Well:	
Alberta Survey Control Marker:			Field Line / Vegetation Change:		Gas Well:	
Temporary Point:			River / Creek:		Oil Well:	
Area referred to:			Drainage:		Injection Well:	
New Area:			Transmission Tower:		Water Source Well:	
Temporary Work Space:			Power Pole:		Abandoned Well:	
Temporary Access Road:			Guy Wire:		Suspended Well:	
Overhead Power Line:			Electrical Panel:		Abandoned Gas Well:	
Buried Cable:			Phone Pedestal:		Abandoned Oil Well:	
Buried Electrical Cable:			Riser:		Suspended Gas Well:	
Buried Phone Cable:			Block Valve:		Suspended Oil Well:	
Buried Fibre Optics Cable:			Entry/Exit Point:		Direction Photo was Taken & Number:	
Low Pressure Gas Utility:						
Buried Water Line:						

NOTES:
 AER Information provided by IHS Energy Distances shown as 'Calc.' are NOT to be included in total lengths. Distances are ground and in metres and decimals thereof. Combined Scale Factor = 0.999864 Bearings and RP Coordinates are UTM Grid, NAD83 (CSRS), Reference Meridian 117 (Zone 11N) and are derived by GNSS observations. Geo-Reference Point shown thus and is a Fd.I. (E.14 7-6-2 W5). Coordinates are: 5482096.55 N, 699452.05 E

SURVEYOR'S CERTIFICATION:
 This plan certified correct this 23rd day of December, 2019.
 Alexander D. Finler
 Alberta Land Surveyor

LICENCE INFORMATION:
 The Proposed Pipeline Right of Way is:
 - 0.6 km from the nearest residence.
 - Approximately 4.0 km from the nearest urban centre. (Beaver Mines)
 - Approximately 0.6 km from the nearest surface development.
 (Residence - S.W. 8-6-2 W5)

RIGHT OF WAY LENGTH:
 Total Length of Right of Way along Posted Boundary = 586 metres
 Total Length of Buried Pipe = 638 metres

OPERATOR:

PLAN OF SURVEY SHOWING:
Pipeline Construction Alignment
 From 10-7-6-2 W.5M. (Well Site) to 7-7-6-2 W.5M. (tie-in)
 in
E.1/2 Sec. 7
Twp. 6, Rge. 2 W.5M.

Municipal District of Pincher Creek No. 9

Appendix 10

AER Public Documents

- 1) Letter from the CEO of the AER
- 2) AER Brochure: Understanding Oil and Gas Development in Alberta

June 2013

A Letter from the Chief Executive Officer of the Alberta Energy Regulator

www.aer.ca

I am writing to you because a representative of a petroleum company proposing development has recently approached you, and you may have questions. The company plans to apply to the Alberta Energy Regulator (AER) for an energy development (which may include a facility, a pipeline, or a well) on your lands or your neighbours' lands. The AER requires the company to either notify or personally consult you before obtaining a licence and provide you with information that may include the documents described below. When the AER does not require that the documents be provided, you may request them from the company.

AER Public Information Documents—These include this letter, the brochure *Understanding Oil and Gas Development in Alberta*, *EnerFAQs* publications *Proposed Oil and Gas Development: A Landowner's Guide*, *Expressing Your Concerns—How to File a Statement of Concern About an Energy Resource Project*, and other *EnerFAQs* publications related to energy development. These documents contain information about your rights and options, as well as the roles and responsibilities of the AER in the regulating energy development in Alberta and how we can help you.

Company's Information Package—This includes information about the proposed project so that you can understand the nature, scope, and potential impacts the proposed development may have on you and your family. You will be asked to bring forward any questions or concerns you may have and to go over the specifics of the proposed development with the company representative. The company is required to answer all reasonable questions posed by you.

I encourage you to carefully review the information provided and to meet with company representatives to discuss the proposed development. Discuss any measures that the company could put in place to reduce potential impacts, any existing alternatives to the proposal, and the overall future of the development proposed in your area.

If there are matters that cannot be resolved, the AER can provide you with more information on its Alternative Dispute Resolution (ADR) program, which includes AER facilitation and third-party mediation. Unresolved issues could ultimately result in the AER holding a public hearing to consider the application. If you have questions about our materials or our processes, please call the AER for assistance at the numbers listed on the back of this letter.

For more information about the AER and its regulations, visit our website at www.aer.ca.

AER Field Centres and Contacts

Field Centres

Bonnyville
780-826-5352

Drayton Valley
780-542-5182

Grande Prairie
780-538-5138

High Level
780-926-5399

Medicine Hat
403-527-3385

Midnapore
403-297-8303

Red Deer
403-340-5454

St. Albert
780-460-3800

Wainwright
780-842-7570

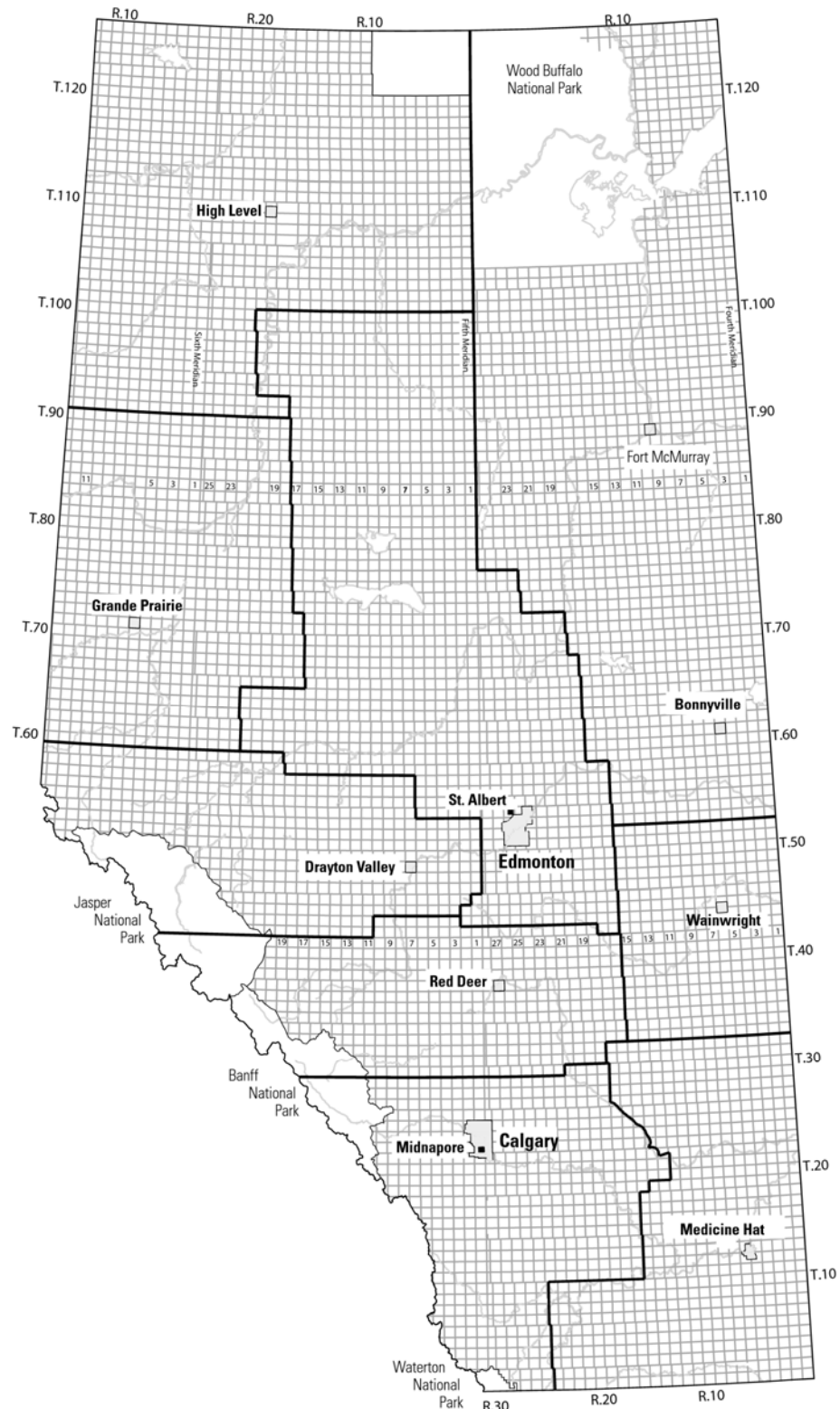
**Fort McMurray
Regional Office**
780-743-7214

Calgary Head Office
Customer Contact Centre
403-297-8311
1-855-297-8311
(toll free)

**Facilities Applications
Group**
403-297-4369

E-mail:
Directive56.help@ aer.ca

**Alternative Dispute
Resolution Team**
1-855-297-8311



To call the above numbers toll free, dial 310-0000 and follow the prompts or ask the operator for the desired number.

AER Brochure: Understanding Oil and Gas Development in Alberta

This brochure contains information to help you understand what sort of development is being proposed and how it affects you.

An oil and gas company representative has approached you and wants to conduct oilfield activities on or near your land. You and the company will be discussing the proposed development and its potential impact on you, as well as alternatives and measures to minimize impacts. You may also be negotiating a surface lease agreement (for example, on the location of a well and access road) and discussing compensation.

AER Requirements and Expectations for Stakeholder Involvement

The AER believes that any individual, organization, community, or group with a stake in Alberta's energy resources is a stakeholder, having both roles and responsibilities. All stakeholders are encouraged to develop relationships that are respectful, responsive, and responsible. While other groups also have a stake in energy development, the three main stakeholder groups are the public, industry, and the AER.

The public: The AER application process provides the public with an opportunity to share its questions and concerns with the company. There are many things the public, individually or collectively, can do to participate in the planning of proposed developments. Many communities have formed groups with members from industry and the AER. These groups try to find ways to resolve issues at the local level. The company will provide you with contact information if there is a group in your area.

Industry: When proposing an energy resource activity, industry is required to conduct a stakeholder involvement program. Industry is also expected to communicate with landowners and residents on a regular basis throughout the life of the project, which may be 30 years or longer.

The AER: As the regulator of the energy industry, the AER has the authority to approve or deny proposed energy resource activity in the province of Alberta and to place enforceable conditions on any licences issued. The AER also assists individuals, communities, and other interested groups in understanding the regulatory requirements and expectations and how they apply at the local level.

Your Rights and the Company's Rights

In Alberta, both the landowner and the company have rights.

Rights to information: Under AER regulations, rules, requirements, and guidelines, the company must provide information to stakeholders so they can fully understand what is being proposed. If you are concerned about surface impacts, the company must give you details about how and why it chose the proposed well site, pipeline route, and access road location. The company should also tell you what to expect in terms of equipment and operations during the production phase.

The company may provide any agreements you make with it, as well as records of discussions, to the AER during the application process. That material becomes part of the AER's record of the application, which is public and available to anybody. In addition, information provided to the AER (whether as part of the application process or otherwise) may be publicly available under the *Freedom of Information and Protection of Privacy Act*.

Mutual rights to use the land: Most land in Alberta carries two titles and two sets of rights. The surface title gives the landowner full control of the land's surface and the right to work it. The mineral title gives the company or person who owns the minerals under that land the right to explore for oil and gas. In some situations, title to land will give the owner both the surface and the mineral rights. If title to the land is split, the mineral owner needs access to the land surface to drill and produce oil and gas.

Two important conditions apply to the company's right to explore. First, drilling and production activity must be done in a way that is environmentally and technically acceptable. Second, a company must operate in ways that minimize possible interference with the landowner's use of the land.

Planning an Oil or Gas Project Selecting a Pipeline or Facility Location

When selecting a pipeline right-of-way or a facility site, the company must consider potential impacts on present and future land uses. The company must

- ensure that you understand what substance the pipeline is to transport or the facility is to handle,

- answer your questions on its plans for soil handling and reclamation, and
- address any other concerns you may have related to the proposed pipeline or facility.

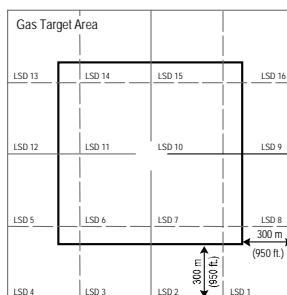
Selecting a Well Site

When selecting a well site, the company considers subsurface geology, land surface conditions, current and future land use, environmental sensitivity, and reclamation. Well spacing regulations provide requirements about where wells may be located.

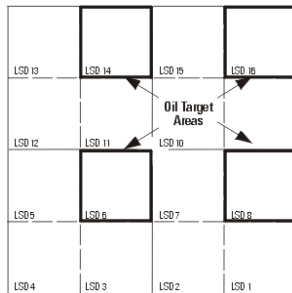
A **spacing unit** is the subsurface area that one well can drain. The spacing unit for oil wells in Alberta is normally one well per quarter section of land; for gas wells it is normally one well per section of land. However, reduced spacing and directional drilling are common practices in Alberta.

Inside the spacing unit is a **target area** where the bottom of the well should end.

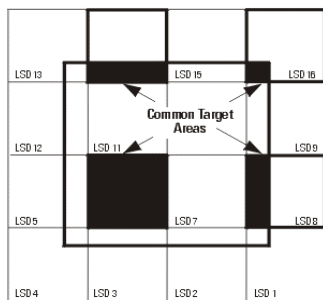
In the example below, the **gas target area** is the centre 100 hectares (250 acres) of the section. Keep in mind that the target area dictates the **subsurface** location for a well, not the **surface** location.



The **oil target area** is the northeastern 16 hectares (40 acres) of the quarter section, as shown in the example below.



Together, the oil and gas target areas overlap and form a **common target area**, as shown in the shaded portions of the figure below. Many companies prefer to drill the common target area if there is a chance to encounter both oil and gas.

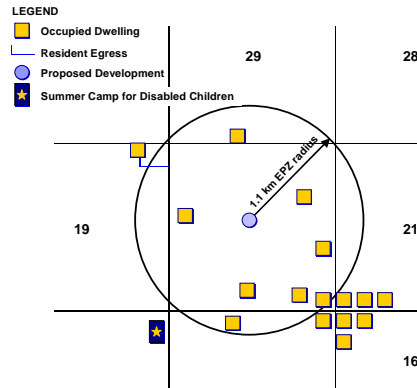


If you disagree with a proposed well location, you may ask the company representative to sketch the spacing unit and target area for the well. This will help you determine if there is flexibility for moving the well site.

Consultation

In many instances it is appropriate for a company to complete public consultation and notification beyond the requirements

stated in AER *Directive 056: Energy Development Application and Schedules*. The following figure illustrates how a company expanded its stakeholder involvement program beyond the requirement to take into account the special needs and circumstances of the community.



During the initial planning stage of a well, a company began preliminary development of its stakeholder involvement program using the public consultation and notification requirements. With further development of the stakeholder involvement program, the company identified that the requirements would not take into account egress of the resident just outside the northwest area of the development, residents in the community to southeast of the development, or the special needs of the summer camp for disabled children located in the southwest.

The company then adapted its stakeholder involvement program to include the residents, summer camp, and community. By including all the parties during the initial planning stages, the company was able to identify and address the concerns raised by the residents and summer camp prior to its application to the AER.

Having Your Say

Landowners, residents, and communities that have concerns related to the development of Alberta's energy resources should become involved as early as possible in the development planning process. It is usually easier to resolve issues at the local level before they become matters of greater concern. Ongoing dialogue also builds trust and is one way for you to have greater influence on energy resource activity.

There are a number of options available to help you resolve concerns about proposed development. As a landowner or resident, there are several key points in the application process when your questions and concerns may be addressed.

Usually, a company will offer to discuss the proposed development with you at your home. If you and the company cannot resolve your concerns, either party may ask an AER staff member to facilitate a meeting or meetings between you and the company.

If concerns continue to be unresolved, you or the company may request that the AER arrange for a third-party mediator to assist you. This is part of the Alternative Dispute Resolution (ADR) process. If you can resolve issues through such discussions with the company, with or without a facilitator or mediator, you may find that you have greater influence on project planning and reducing its impacts.

However, if concerns cannot be resolved, you may file a statement of concern with the AER.

If you show the AER, through a statement of concern, that you may be directly and adversely affected if the Board approves a proposed energy resource activity, the AER may decide to proceed to a public hearing.

Required EnerFAQs

The AER has put together a number of EnerFAQs on topics of general interest to the public. Regardless of whether the proposed development is a well, pipeline, or facility, the company must either provide or offer all current AER EnerFAQs publications as set out on the AER website.

EnerFAQs continue to be published on topics of general interest to the public. As new EnerFAQs related to energy development become available, they will be posted on the AER website. EnerFAQs may be obtained from the AER website at www.aer.ca or by contacting AER Communications through the Customer Contact Centre at 403-297-8311 or toll free: 1-855-297-8311.

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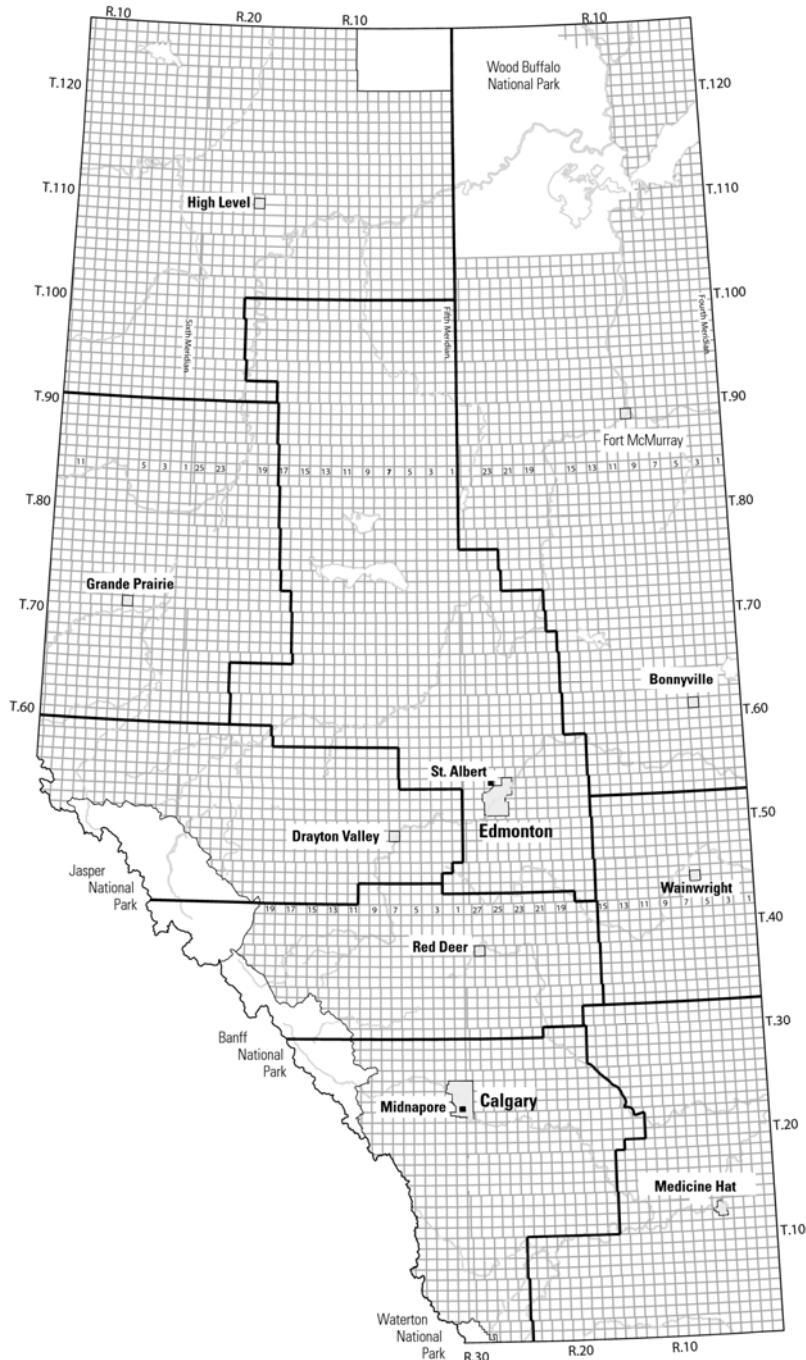
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(toll free)

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E-mail:
Directive56.help@aer.ca

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1:00 TO 4:00**



**Trick or Treat in the Village
BooBerry House
Haunted Barn**

**Outside event - Please dress for the Weather!
Bring treat bags, everyone is welcome
It's going to be lots of FUN!**

RECEIVED

OCT 20 2022

M.D of Pincher Creek

September 30, 2022.

To the Pincher Creek Town Council and Municipal District of Pincher Creek,

As members of the Pincher Planters, a volunteer group helping to beautify our community through the summer months, we would like to support the Blue Mouse Greenhouse in their bid to have a permanent water line installed to supply their business with potable water.

The Blue Mouse Greenhouse is a strong employer in the community and assists the Pincher Planters in many aspects: providing high quality plants for public spaces and gardens, equipment and volunteer time to deliver hanging baskets, and also provides a network of gardeners from which we recruit new volunteers.

A permanent water line would allow their business to run more efficiently, and may ensure their business viability in our community.

We thank you for your time and consideration of our support.

Sincerely,

The Pincher Planters